



QUARTERLY RESULTS

Q2 2025

DISCLAIMER



Promigas, S.A., E.S.P. (“Promigas”) is a securities issuer in Colombia listed in the National Registry of Securities and Issuers. As such, it is subject to compliance with the applicable securities regulations in Colombia. Moreover, as an issuer accredited with IR Recognition by the BVC (Colombian Stock Exchange), Promigas has committed to maintaining high standards of corporate governance, risk management, and procedures for identifying, managing, and disclosing conflicts of interest, which also apply to its related companies.

Promigas primarily operates under Act 142 of 1994, which establishes the Regime for Public Utility Services, and CREG Resolution 071 of 1999, which sets the Unified Natural Gas Transportation Regulations (RUT) in Colombia. It also adheres to subsequent amendments, sector regulations, current concession contracts, its corporate bylaws, and other provisions contained in the Code of Commerce.

The separate financial statements have been prepared in accordance with the Colombian Financial Reporting Standards (CFRS), established by Act 1314 of 2009 and regulated by the Unified Regulatory Decree 2420 of 2015, as amended by Decrees 2496 of 2015, 2131 of 2016, 2170 of 2017, 2483 of 2018, 2270 of 2019, 1432 of 2020, and 938 of 2021. The CFRS applicable in 2021 are based on the International Financial Reporting Standards (IFRS) and their interpretations, issued by the International Accounting Standards Board (IASB). These standards correspond to those officially translated into Spanish and issued by the IASB in the second half of 2020. The company adopted the option allowed by Decree 1311 of October 20, 2021, to recognize for accounting purposes against retained earnings and only for the year 2021, the change in deferred income tax resulting from the increased income tax rate, as established in the Social Investment Act 2155.

These separate financial statements were prepared to comply with the legal requirements applicable to the Company as an independent legal entity and do not include the adjustments or eliminations needed for the presentation of the consolidated financial position and consolidated comprehensive income of the Company and its subsidiaries.

Therefore, these separate financial statements should be read in combination with the consolidated financial statements of Promigas S.A. E.S.P. and its subsidiaries. For legal purposes in Colombia, the primary financial statements are the separate financial statements.

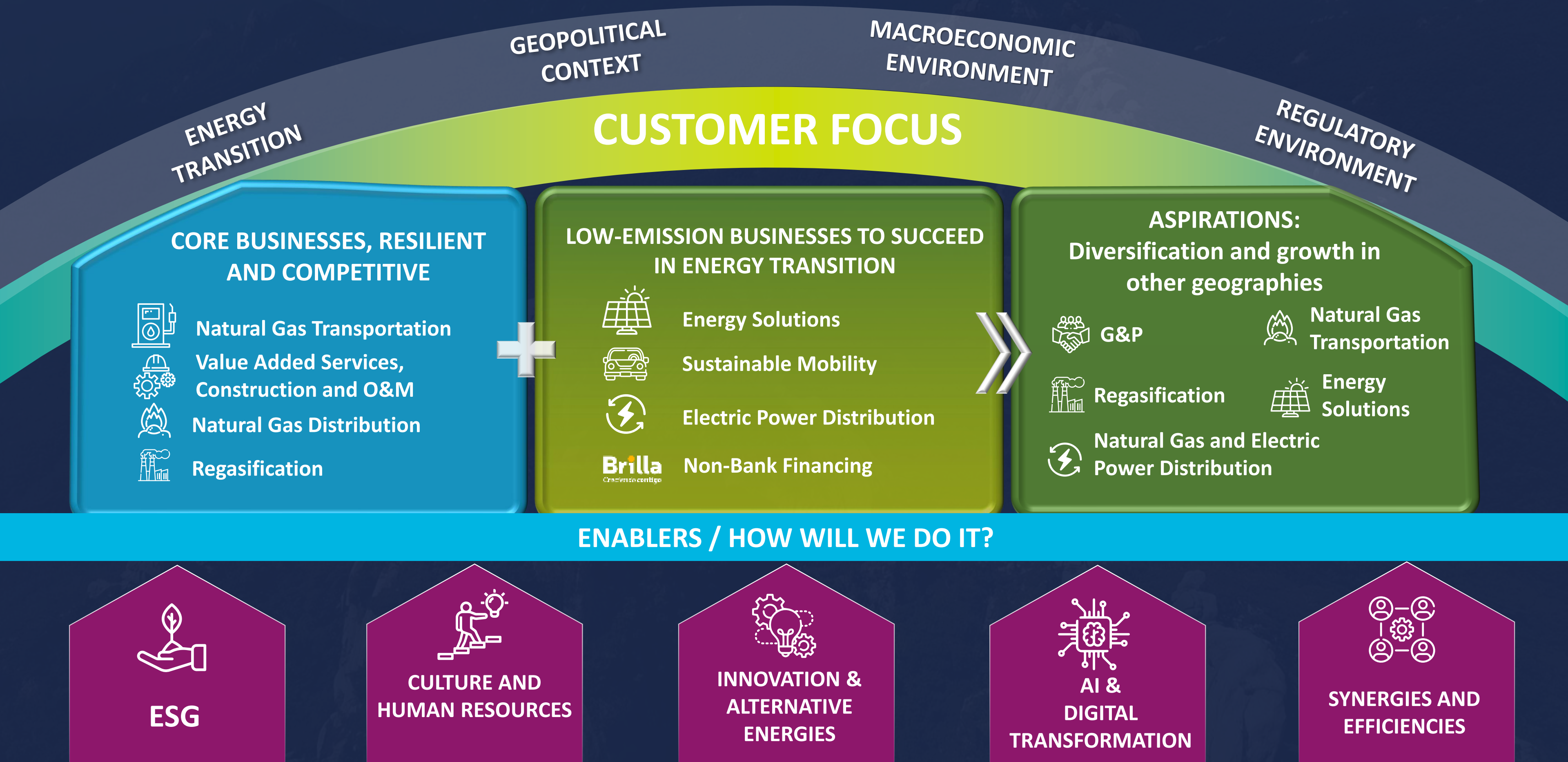
This report may include forward-looking statements. In some cases, you can identify these forward-looking statements by terms such as “may,” “will,” “should,” “expects,” “plans,” “anticipates,” “believes,” “estimates,” “predicts,” “potential,” or “continue,” or the negative of these terms and other comparable terminology. Actual results may materially differ from those projected in this report as a result of changes in general current conditions, economic and business conditions, interest rate and exchange rate fluctuations, and other risks described from time to time in our filings with the National Registry of Securities and Issuers.

Recipients of this document are responsible for assessing and using the information provided herein. The matters described in this presentation and our understanding of them may change significantly and materially over time; however, we expressly state that we are not obligated to revise, update, or correct the information provided in this report, including forward-looking statements, nor do we intend to provide updates for such material events prior to our next earnings report.

The content of this document and the figures included herein are intended to provide a summary of the topics discussed rather than a comprehensive description.

OUR POWER 2040: STRATEGIC CONSOLIDATION AS AN ENERGY HOLDING.

RESILIENCE THROUGH DIVERSIFICATION IN BUSINESS LINES, ENERGY TYPES, AND GEOGRAPHIES.



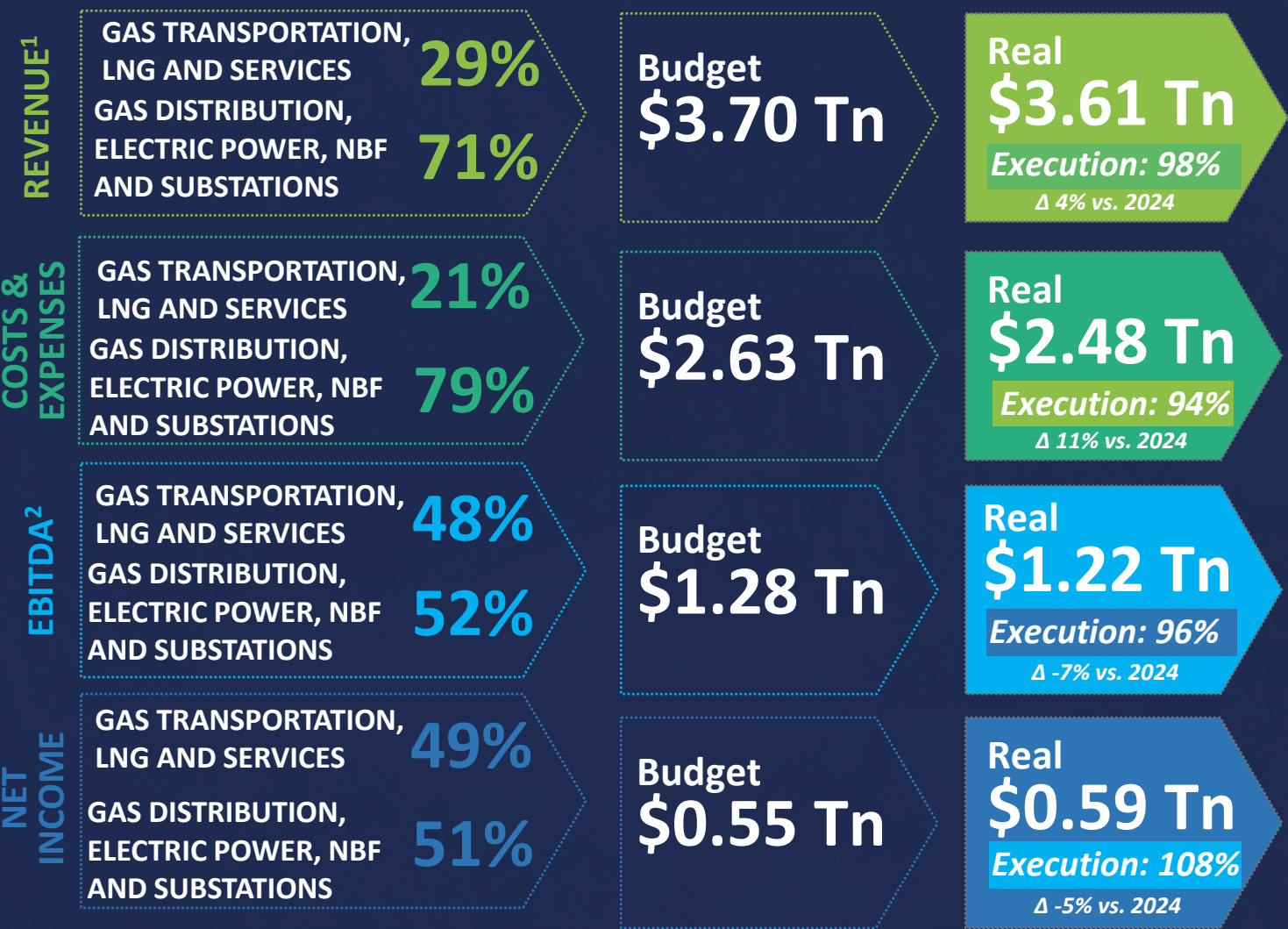
KEY FIGURES

Financial Results - Summary



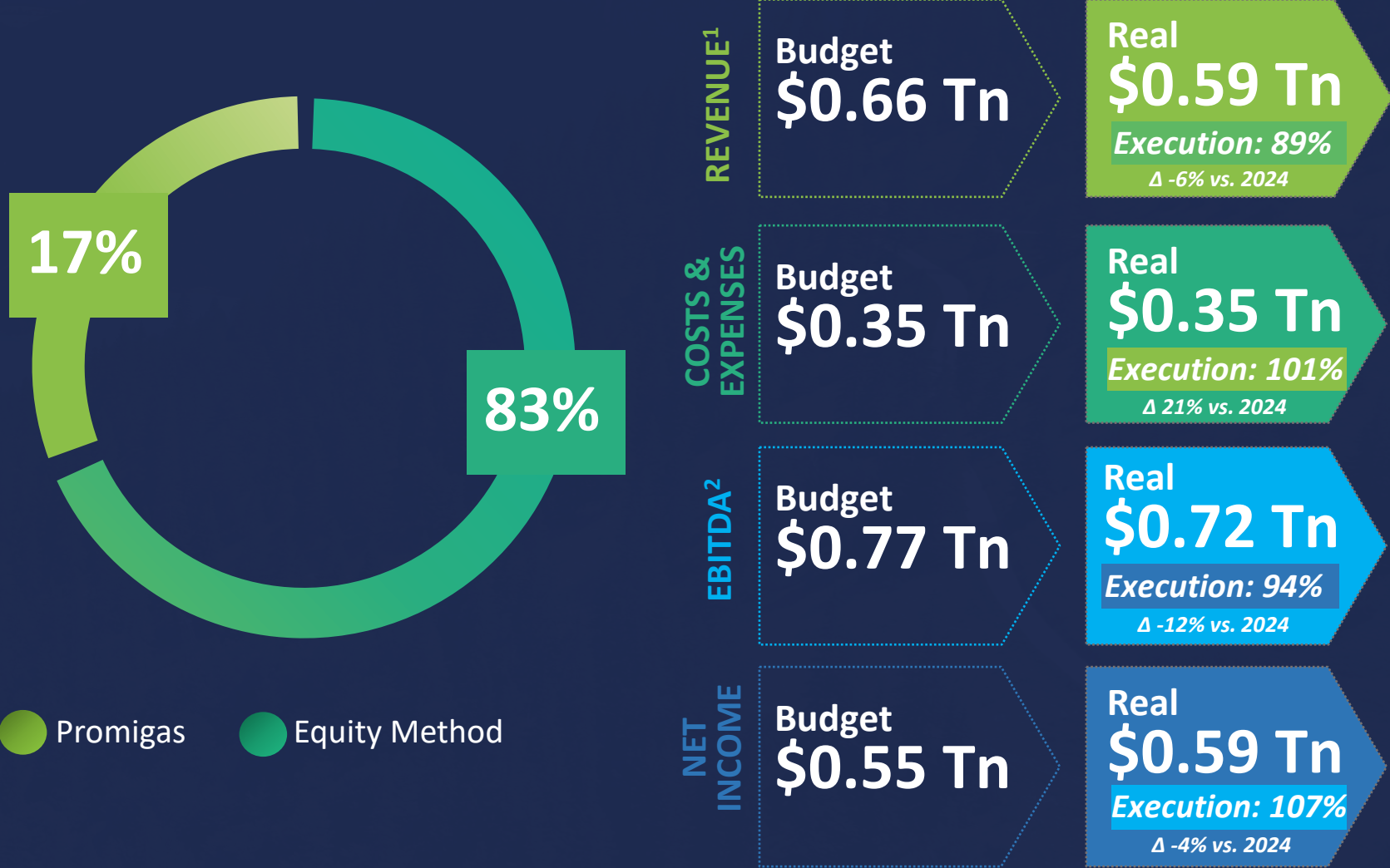
CONSOLIDATED

Cumulative as of June 2025



SEPARATE

Cumulative as of June 2025



1 Income from ordinary activities (\$3,331,626 M) + Income from national concession construction contracts (\$104,819 M) + Income from foreign concession construction contracts (\$176,918 M).

2 Income from ordinary activities (\$3,613,363 M) – Cost of sales (\$2,359,674 M) – Administrative and selling expenses (\$340,004 M) + Depreciation, amortization, provisions, and impairment (\$217,270 M) + Share of profit from associates (\$146,868 M) + Other, net (– \$738 M) + Dividends received (\$1,601 M) Impairment in losses from credit activities (–\$154,571 M).

1 Income from ordinary activities (\$491,403 M) + Income from national concession construction contracts (\$99,057 M).

2 Income from ordinary activities (\$590,460 M) – Cost of sales (\$234,870 M) – Administrative and selling expenses (\$133,641 M) – Construction concession costs (\$99,057 M) + dividends received (\$0) + Depreciation, amortization, provisions, and impairment (\$113,171 M) + Share of profit from subsidiaries (\$338,469 M) + Share of profit from associates (\$147,195 M) + Other, net (–\$5,566 M) – Impairment in losses from credit activities (–\$1,594 M).

KEY FIGURES

Consolidated Results - Cumulative as of June 2025



CORE BUSINESS 79%

EBITDA: \$ 967,576 M

NG Transportation 47%

30%	Natural Gas Transportation	\$ 371,851 M
16%	LNG regasification	\$ 192,715 M
1%	Value-added services	\$ 12,145 M

NG distribution¹ 32%

\$ 390,865 M

Colombia	Peru
\$ 188,781 M	\$ 202,084 M
15%	17%



LOW-EMISSION BUSINESS 21%

EBITDA: \$ 256,538 M

Electric Power \$ 97.194 M 8%

Brilla ¹	Finan. connections ¹
\$ 66,797 M	\$ 33,802 M
5%	3%
Mobility ¹	Energy Solutions
\$ 57,835 M	\$ 910 M
5%	0%

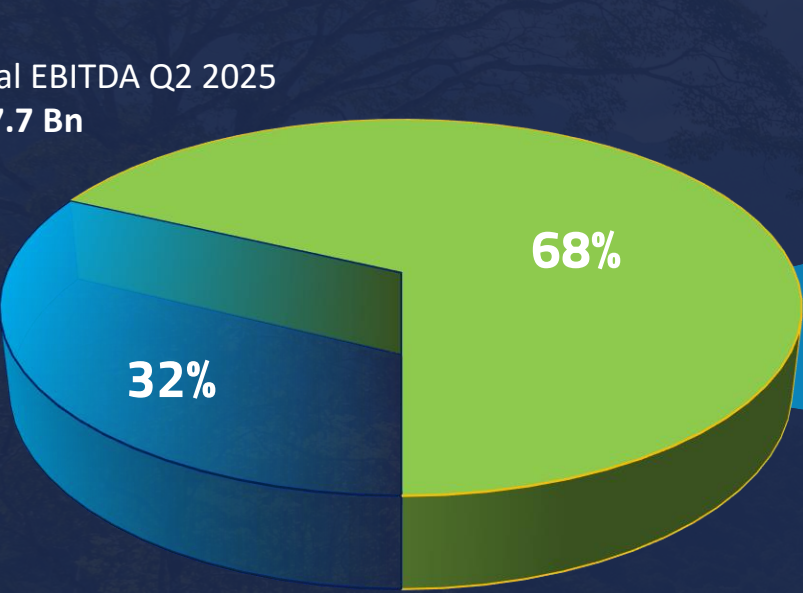
¹ Includes the Equity Method of Gases del Caribe and Cálidda.

KEY FIGURES OF THE TERM

Promigas strengthens the **diversification** of its portfolio across **business lines**, **energy types**, and **geographies**.

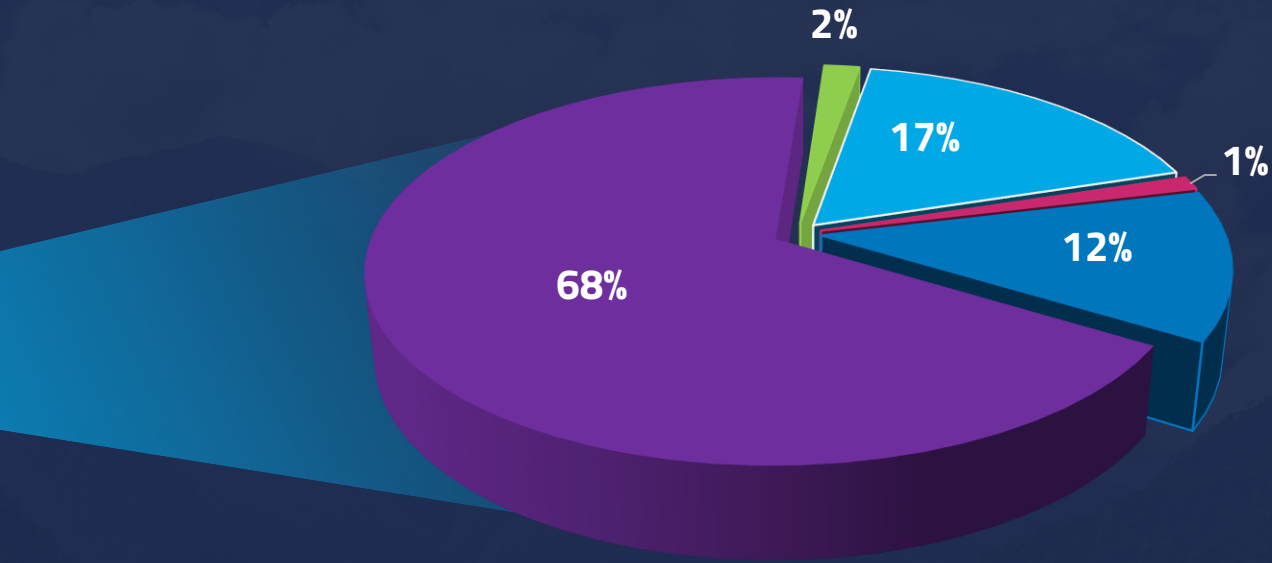
EBITDA BREAKDOWN BY PROMIGAS
TRANSPORTATION AND EQUITY
METHOD
(IN COP BILLIONS)

Total EBITDA Q2 2025
717.7 Bn



Promigas Transportation Equity Method

EQUITY METHOD BY LINE OF
BUSINESS



Lines of Business	Equity Method (Bn)
<div></div> Natural Gas Distribution	327.8
<div></div> Natural Gas Transportation	84.3
<div></div> LNG Regasification	60.4
<div></div> Electric Power Distribution	8.0
<div></div> Value-Added Services	5.1
Total	485.6

*Energy Solutions is allocated between Promigas Transporte and the Equity Method.

** The Equity Method from Non-Banking Financing – Brilla accounts for 11%, allocated between Natural Gas Distribution and Power Distribution.



NATURAL GAS DISTRIBUTION



NATURAL GAS TRANSPORTATION



PROMIORIENTE



TRANSOCCIDENTE



TRANSMETANO



LNG REGASIFICATION



ELECTRIC POWER DISTRIBUTION



NON-BANKING FINANCING

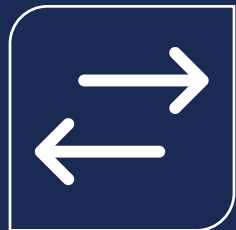


VALUE-ADDED SERVICES



PROMISOL

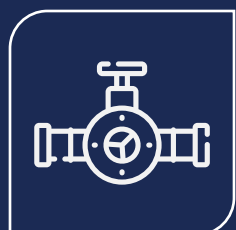
KEY HIGHLIGHTS OF THE TERM



Our **bidirectionality capacity (66 MMcf/d)** continues to be key to meeting demand in the interior of the country, providing greater flexibility and supply and transportation alternatives in line with UPME's Natural Gas Supply Plan and mitigating deficit risks.



In June 2025, as a result of the recent *Open Season* process for the SPEC expansion projects, regasification contracts were signed with new users for 71 MMcf/d through 2036, of which 25 MMcf/d will begin in September 2025 and 46 MMcf/d are expected to begin in September 2027, once the expansion works for this phase are completed.



Implementation of remote control for injection into the National Transportation System from the Arrecife source, in partnership with Promisol. The scheme enables centralized monitoring and operation, providing gas supply to coastal demand that was not available in 2024.



We completed the **risk mitigation project against third-party intervention** through the installation of 22 km of concrete slabs in the area between Barranquilla and Santa Marta (*HCA Santa Marta). At the peak of the project, **597 jobs were created in the region**.



Promigas received two recognitions at the 2025 World Gas Congress (Beijing, China) for research in hydrogen and bioenergy: "Regional Gas Award – LATAM" and "Industry Award."



Promigas, Fundación Promigas, and Surtigas were awarded two Andesco sustainability prizes in the categories "Social Environment" and "Employee Environment."

*High Consequence Area

Promigas and its subsidiaries continue to make all their capabilities available to Colombia and Peru in both core and complementary businesses, to keep contributing to the energy security and sustainability of these countries. Additionally, we continue working on our challenge of geographic diversification in core businesses and other energy alternatives.



DISTRIBUTION OF NATURAL GAS

Positive impact on the **quality of life of more than 23 million people** across **1,060 communities** in Colombia and Peru.

CONNECTED CUSTOMERS
AS OF Q2 2025

144,167



ACCUMULATED CONNECTED CUSTOMERS:

6.85 millions Δ 4% vs. Q2 2024

4.47 million in Colombia

38 % of the Colombian market

2.38 million in Peru

96 % of the Peruvian market

Gas Sales

6,147 Mm3

Exec. 103% (165 Mm3 Budget)

KM of network

77.536

Δ 3% vs. Q2 2024





ELECTRIC POWER DISTRIBUTION

Positive impact on the **quality of life of more than 1.5 million people**
across 38 communities served in the department of Cauca.



21,779

Smart Meters

Installed Jan-Jun 2025

CONNECTED CUSTOMERS
AS OF Q2 2025

5,021 Δ 13% vs. Q2
2024

ACCUMULATED CONNECTED CUSTOMERS **467,486** Δ 3% vs. Q2
2024



Energy demand

519 GWh Budget

503 GWh

Exec. 97%

Energy sales

329 GWh Budget

315 GWh

Exec. 96%



111,415

Smart Meters

Cumulative Total

SUSTAINABLE MOBILITY COLOMBIA & PERU

During the second quarter, 52 NGV vehicles entered our areas of influence in Colombia, with an average consumption equivalent to connecting 13,623 households.



Volume CNG

517 Mm³



EBITDA

\$148,093 M COP *



*\$57,835 million COP at the Equity Method level



Active vehicles by type*

Dedicated Cargo



Lightweight Converted



*Active: Vehicles consuming CNG within our areas of influence.

ENTRY OF NGV-DEDICATED VEHICLES

232

New Dedicated NGV/L
Vehicles – Q2

Refueling Projects



10 last mile trucks and
11 tractor-trailers

Refueling Projects



10 last mile trucks and
12 tractor-trailers

Public Passenger Transport



9 buses

Refueling Projects



13 tractor-trailers
LNG

Refueling Projects



167 heavy-duty trucks



Brilla continues to grow sustainably and profitably, promoting financial inclusion through credit allocation strategies based on risk level. The business accounts for 12% of net income in the Distribution GEN.



194,955

Families benefited in Q2 2025
(94% strata 1, 2 and 3).

+248,000 Loans granted in Q2 2025

6.3 million loans granted accumulated since 2007

45% Disbursement
Intermediate and small municipalities

67% Loans
Granted to Women

COP \$639,146 M

Loan disbursement

COP \$2.44 Tn

Portfolio - (+832,000 active costumers)

DISBURSEMENTS BY CATEGORY



18%

Building Materials



41%

Home



24%

Mobility



8%

Education and Computers

Other lines: 9%

HIGHLIGHTS

- Brilla reached consolidated Net Income of \$51 billion, representing 104% execution of the budget.
- As of Q2, Brilla Seguros has more than 1.8 million beneficiaries (+433 thousand policies), representing 28% of Brilla's EBITDA.
- Progress in the disbursement strategy driven through new digital channels (\$25 billion).
- Brilla means progress: over 300 thousand customers have used Brilla at least 4 times in lines such as MDC, technology, appliances, and education.

TRANSPORTATION OF NATURAL GAS

Promigas maintains a **relevant position** in national transportation, accounting for 53% of the natural gas transported in Q2 2025.

Through **bidirectionality** between the coastal and inland transportation systems, 56 MMcf/d were utilized to meet the needs of the inland market.



PIPELINES:
3.293 km

TOTAL CAPACITY:
1,165 MMcf/d



Contracted Capacity

895 MMcf/d Budget

903 MMcf/d

Exec. 101%

Volume Transported

499 MMcf/d Budget

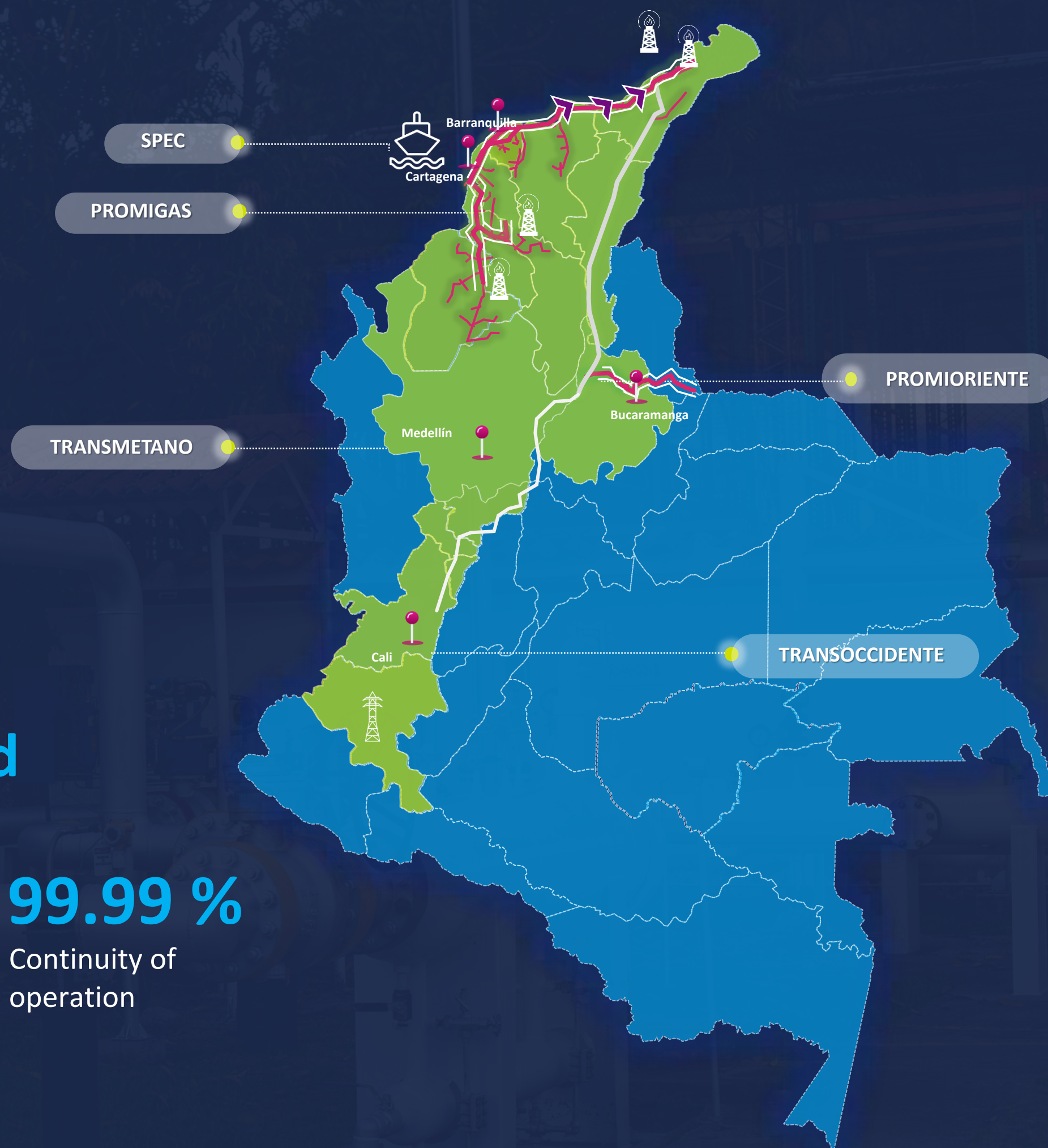
447 MMcf/d

Exec. 90%

99.99 %

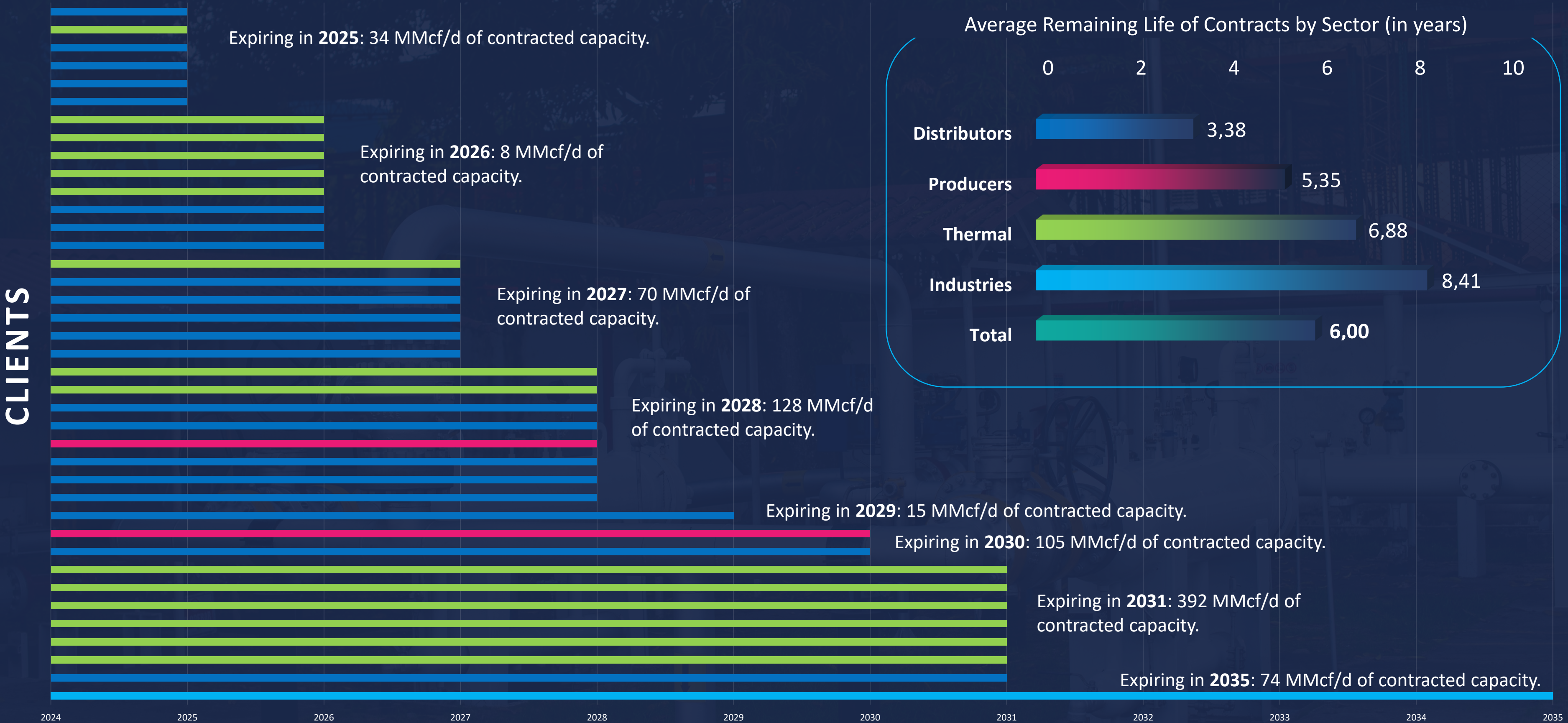
Continuity of
operation

AVERAGE LENGTH OF CONTRACTS : 6 YEARS



MATURITY PROFILE – TRANSPORTATION CONTRACTS

The **continuous renewal** of contracts over 50 years reflects **long-term relationships** and consolidated **mutual trust** with our clients.



LIQUEFIED NATURAL GAS - LNG



A strategic asset that connects Colombia with international LNG sources to ensure the supply of imported natural gas to meet the needs of ~60% of national thermal power generation and serve the demand of the country's non-thermal sectors.

JAN-JUN 2025



31,338 MMcf/d
Average 173 MMcf/d
181 / 181
Days of regasification



Minimum
40 MMcf/d
Maximum
327 MMcf/d

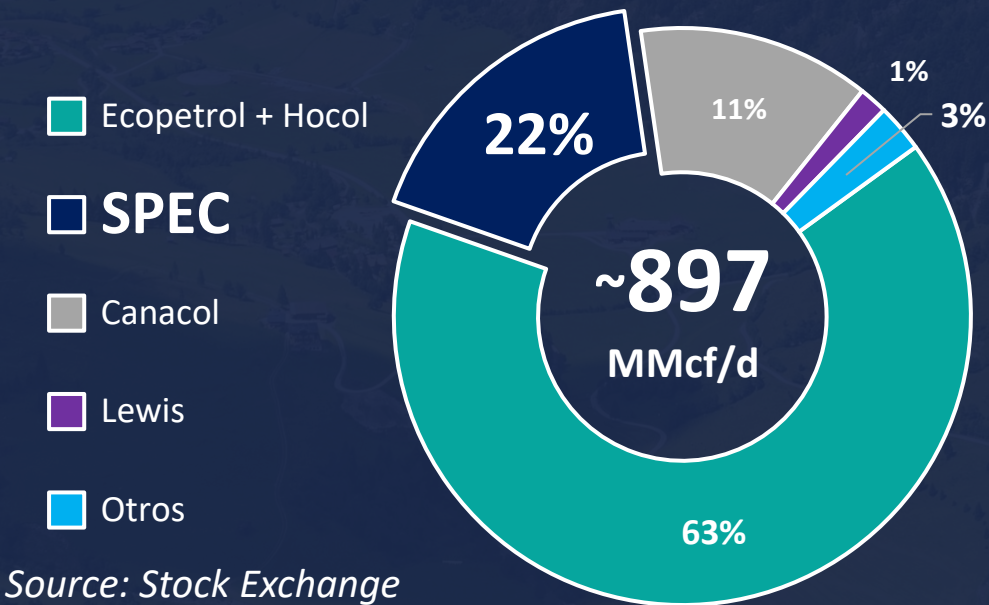


22 loads received
1,393,603 m3* of LNG
141 loads received since
2016



* Net volume

Natural gas supply to Colombia by agent (Q2 2025)



Current regasification capacity
475 MMcf/d, 100% contracted.

Capacity expansion projects :

Sep 2027¹: **+58 MMcf/d** (Total 533 MMcf/d)

¹ According to the environmental license modification schedule.

During Q2 2025, LNG regasified by SPEC accounted for 22% of national natural gas consumption.

SPEC HISTORICAL: VESSELS VS. VOLUME RECEIVED



The flexibility of the regasification terminal and the international LNG market aligns with the needs of the national thermal and non-thermal sectors.



ENERGY SOLUTIONS

Consolidating the generation portfolio



144.2 MW

+57% vs. Q2 2024

Total Capacity

50 GWh

Generation as of Q2 2025



80%

20%

105.0 MW

+37% vs. Q2 2024

Solar

Operating: 49.4

Construction¹: 55.6

39.2 MW

+157% vs. Q2 2024

Gas Self- /

Co-generation

Operating: 6.5

Construction¹: 32.7

PROJECTS UNDER EVALUATION

Advancing the growth and diversification of our portfolio

+105 MW



SOLAR/SELF- & CO-

+107 MWh



STORAGE

+6 MMcf



BIOENERGY

Large-scale conservation project
CO₂ROZO moves forward

**+11,222 hectares
incorporated**



CO₂ROZO It will prevent
emissions by:

3.5 M tCO₂ eq in 20 years

362
Projects

% Portfolio capacity
● No. of Projects

1. Includes commercial
closures

INNOVATION AND NEW ENERGY SOURCES

AI AND DIGITAL TRANSFORMATION



Our research results on the impact of hydrogen on gas pipelines are being used as national benchmarks in the definition of standards and regulations for the integration of this energy source.

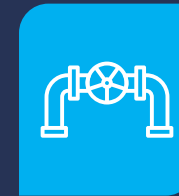


We are moving forward with the structuring of new business lines in bioenergy and storage to diversify the energy solutions portfolio.

Promigas' research received recognition from the International Gas Union at the **2025 World Gas Congress** held in Beijing, China.



We achieved 94% migration of our infrastructure to the cloud, completing the lift-and-shift phase of our journey to cloud, enabling AI, cost efficiency, and business agility.



We achieved 100% coverage with SD-WAN technology to strengthen telecommunications in 150 sites, implementing 110 new internet channels.



In cybersecurity, we implemented an IT/OT perimeter for greater protection of operations and achieved Observability of our security assets using exposure detection tools.



CAPEX Q2 2025: 87% Execution

We continue with an outstanding execution of corporate CAPEX.



Core Business
(76% of CAPEX)

COP \$306,715 M | 89%

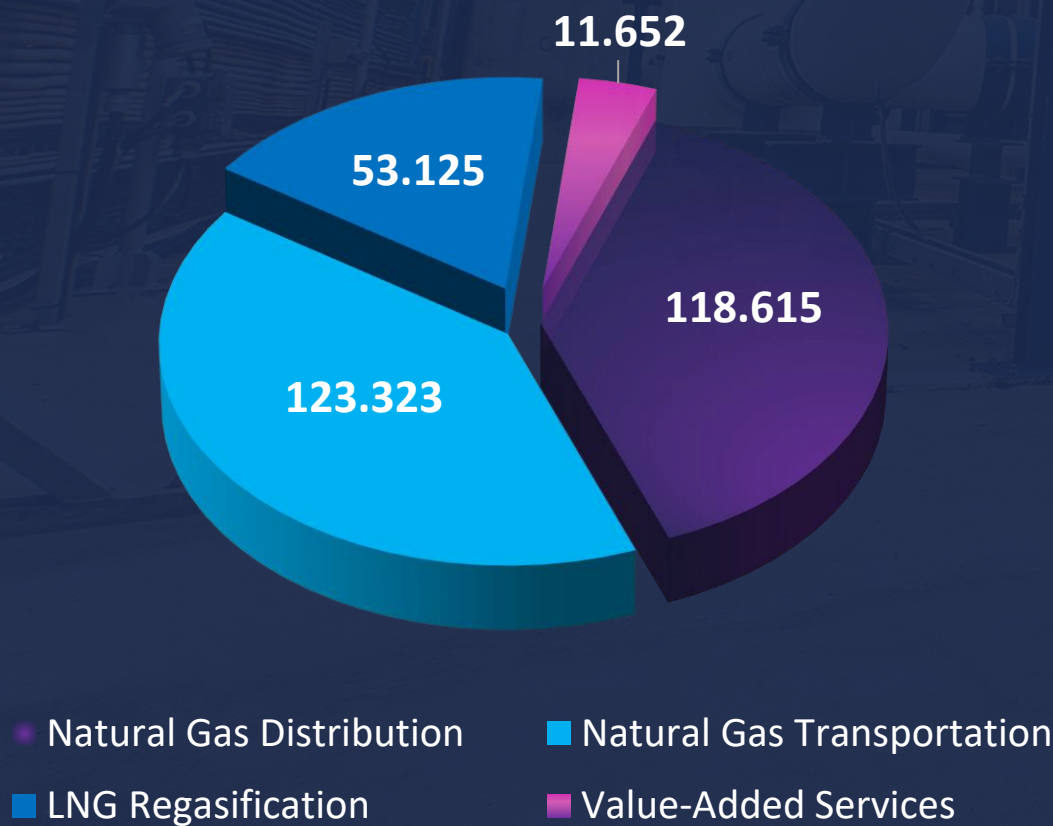
Consolidated CAPEX

COP \$401,768 M
87%

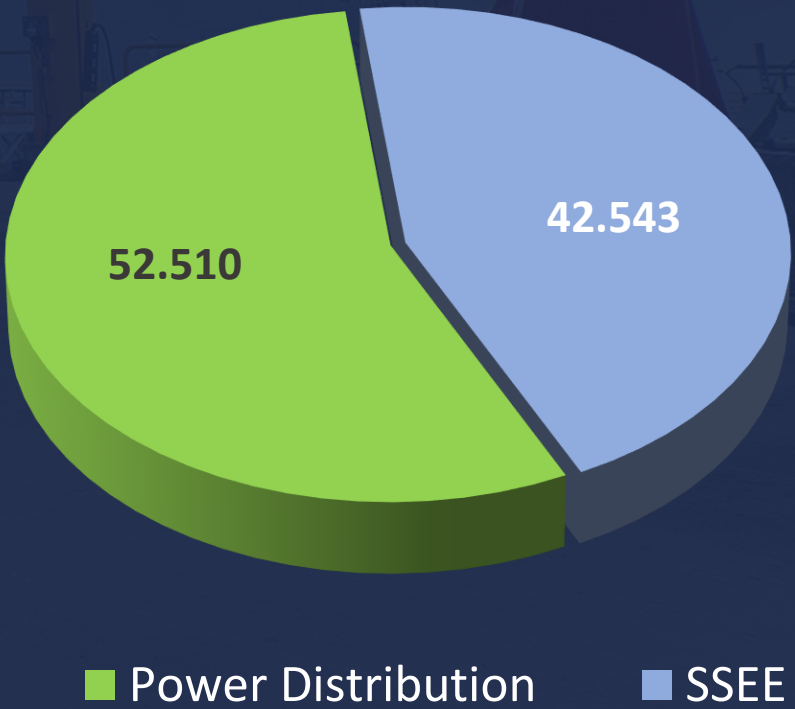
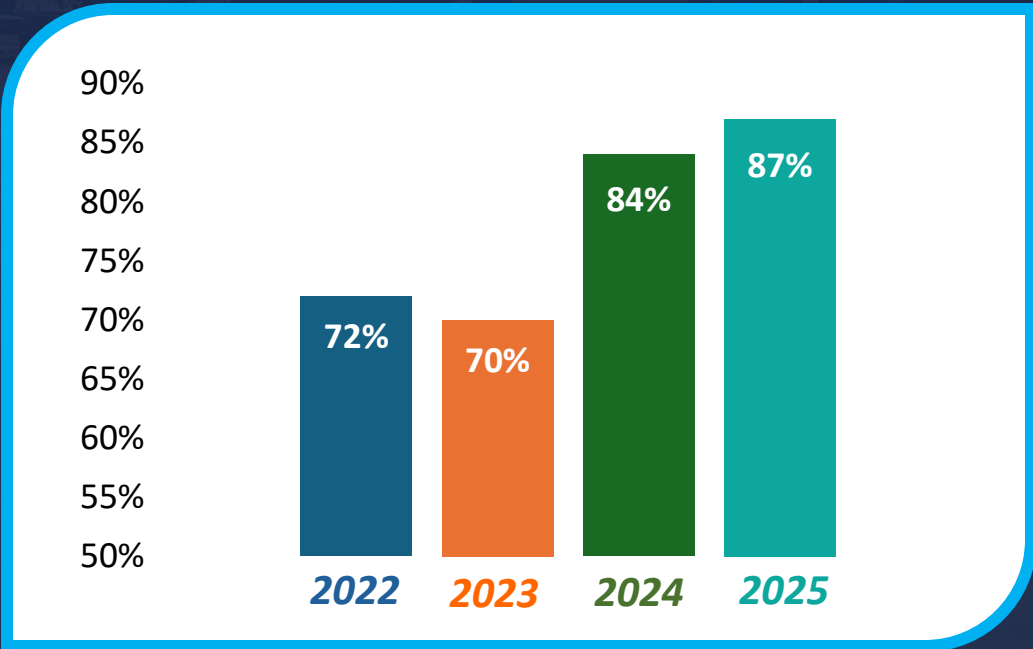


Energy Transition Business
(24% of CAPEX)

COP \$95,053 M | 74%



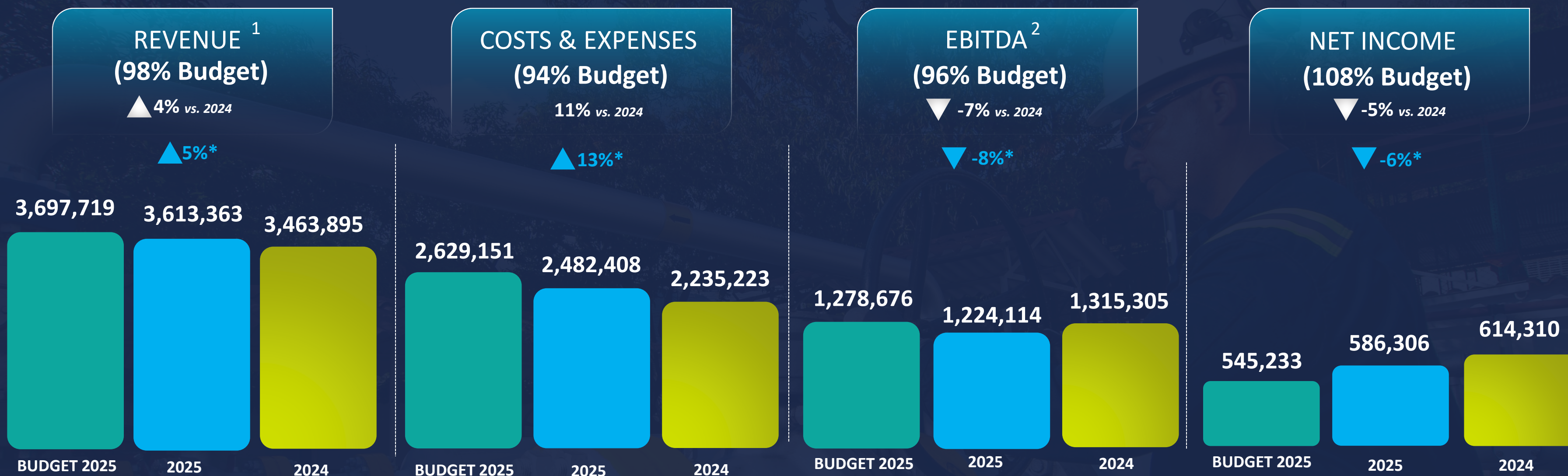
Year-to-date Capex evolution as of Q2



Non-banking financing (Brilla) reports a year-to-date Capex execution of \$1,318 MM as of Q2.

FINANCIAL RESULTS BREAKDOWN

PROMIGAS PROFIT AND LOSS STATEMENT | Consolidated CUMULATIVE 2025 – CUMULATIVE 2024



Figures in COP

¹ Income from ordinary activities (income from ordinary activities from contracts with customers) + Income from national concession construction contracts.

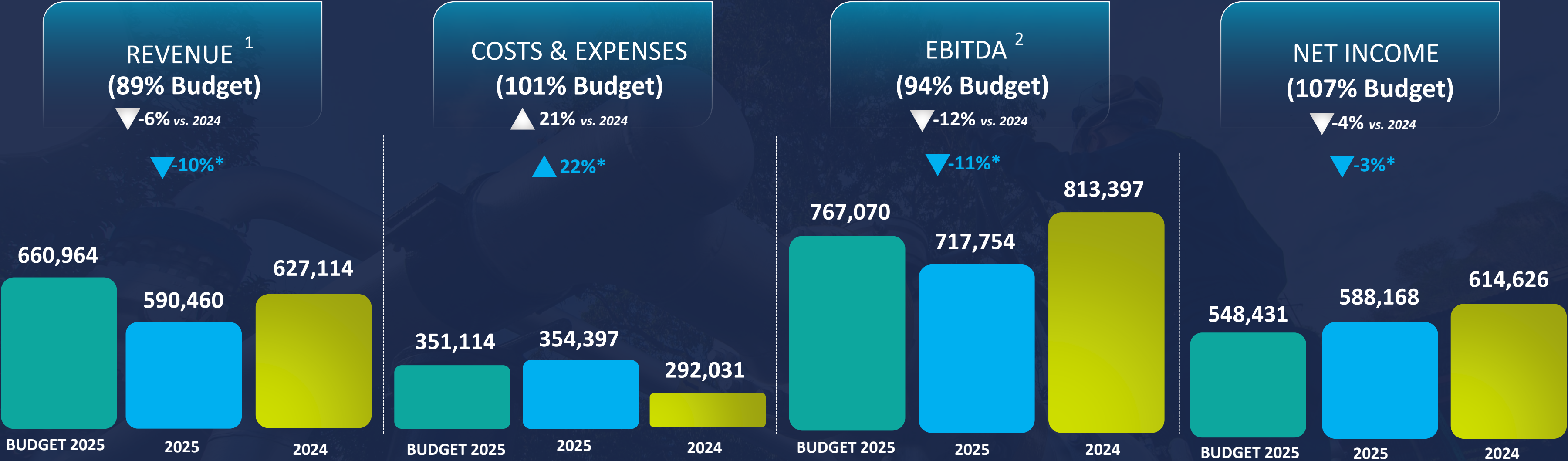
² Income from ordinary activities - Cost of sales - Administrative and selling expenses + Depreciation, amortization, provisions and impairment + Share of profits from subsidiaries + Share of profits from associates + Other, net - Impairment in losses from credit activities

*Change excludes revenue/costs from concession construction contracts.



FINANCIAL RESULTS BREAKDOWN

PROMIGAS PROFIT AND LOSS STATEMENT | Separate CUMULATIVE 2025 – CUMULATIVE 2024



Figures in COP

¹ Income from ordinary activities (income from ordinary activities from contracts with customers) + Income from national concession construction contracts.

² Income from ordinary activities - Cost of sales - Administrative and selling expenses + Depreciation, amortization, provisions and impairment + Share of profits from subsidiaries + Share of profits from associates + Other, net - Impairment in losses from credit activities

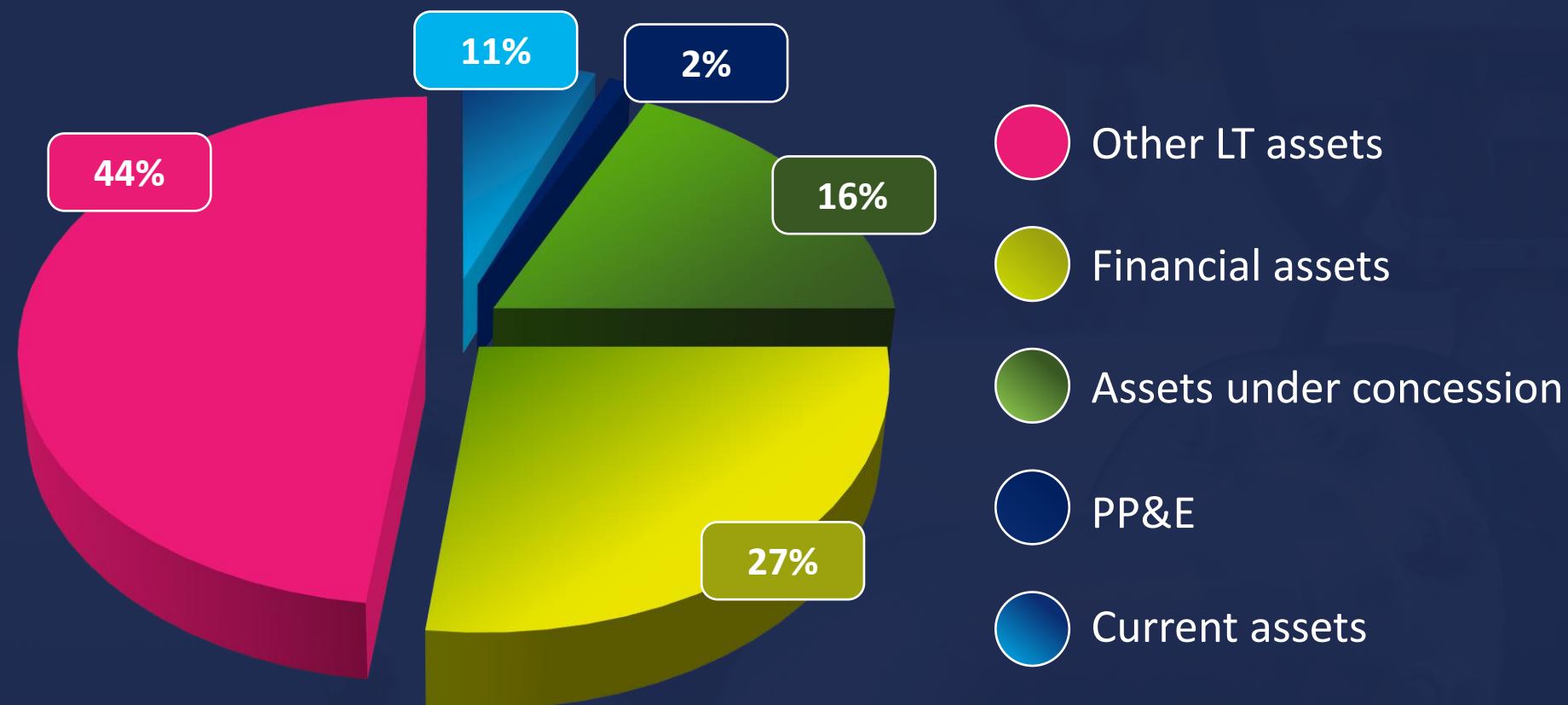
*Change excludes revenue/costs from concession construction contracts and leasing income/cost for electrical substations.



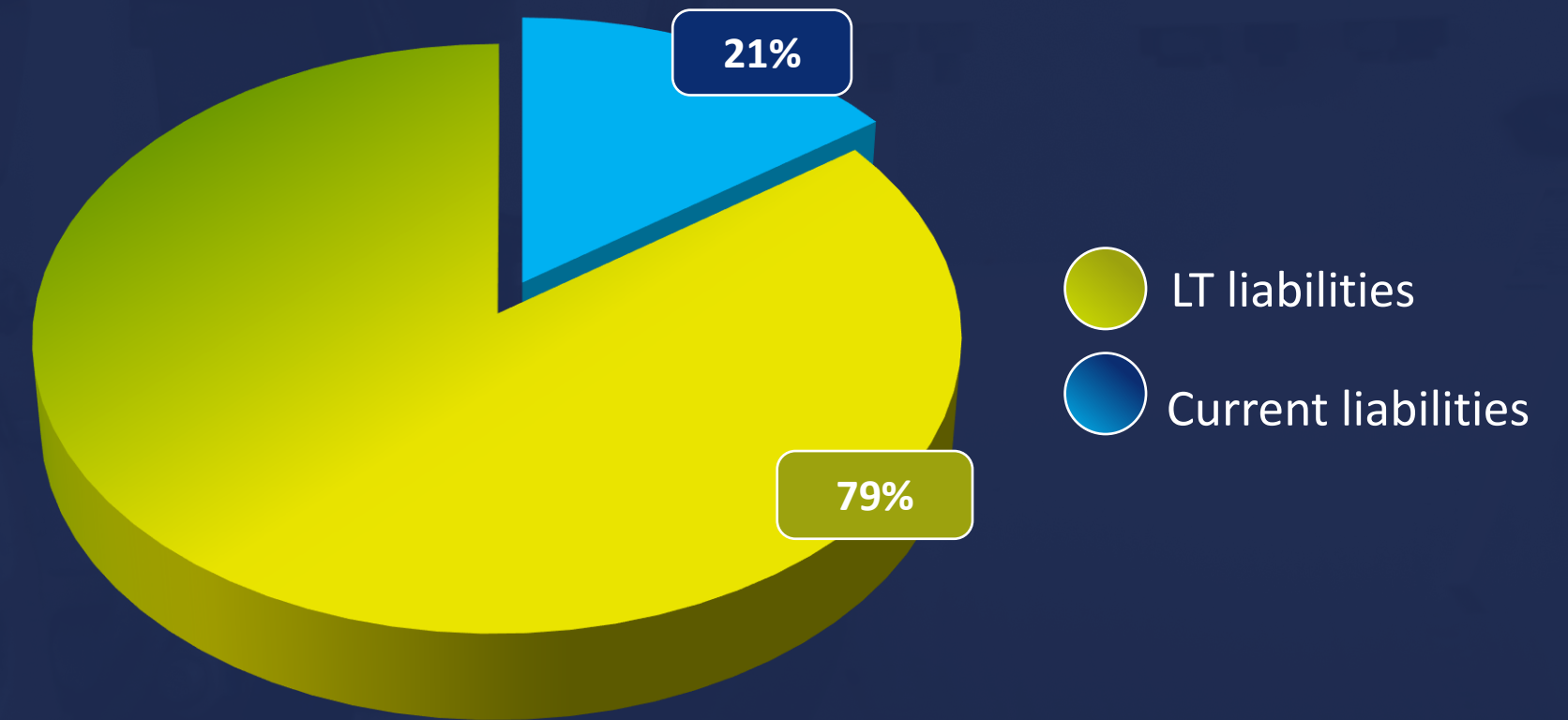
FINANCIAL RESULTS BREAKDOWN

PROMIGAS BALANCE SHEET | SEPARATE JUNE 2025 vs. DECEMBER 2024

Assets \$12.5 Tn ▲ 3% (YTD)
Budget: \$12.8 Tn
(Execution 98%)



Liabilities \$6.2 Tn ▲ 9% (YTD)
Budget: \$6.4 Tn
(Execution 97%)



Equity \$6.3 Tn ▼ -3% (YTD)
Budget : \$6.4 Tn
(Execution 98%)



Q&A

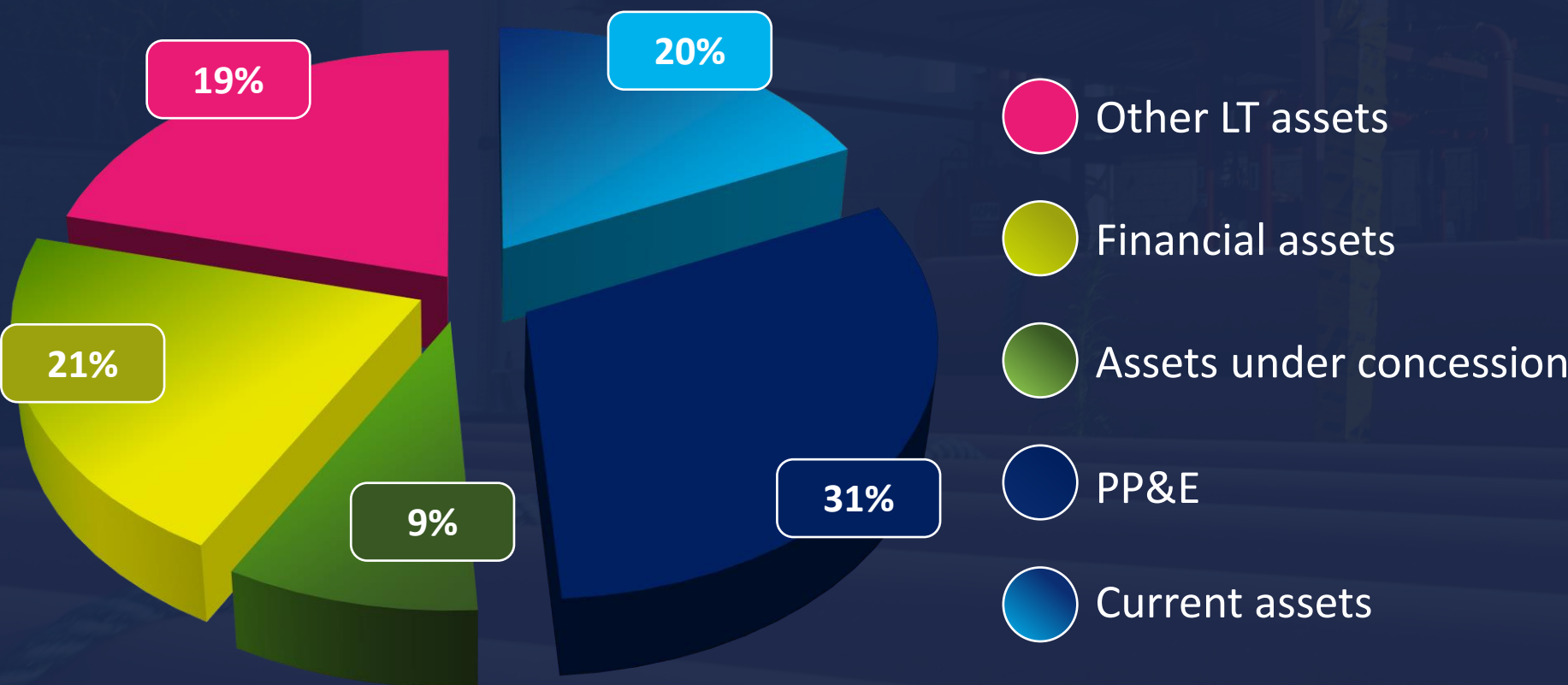
ANNEXES



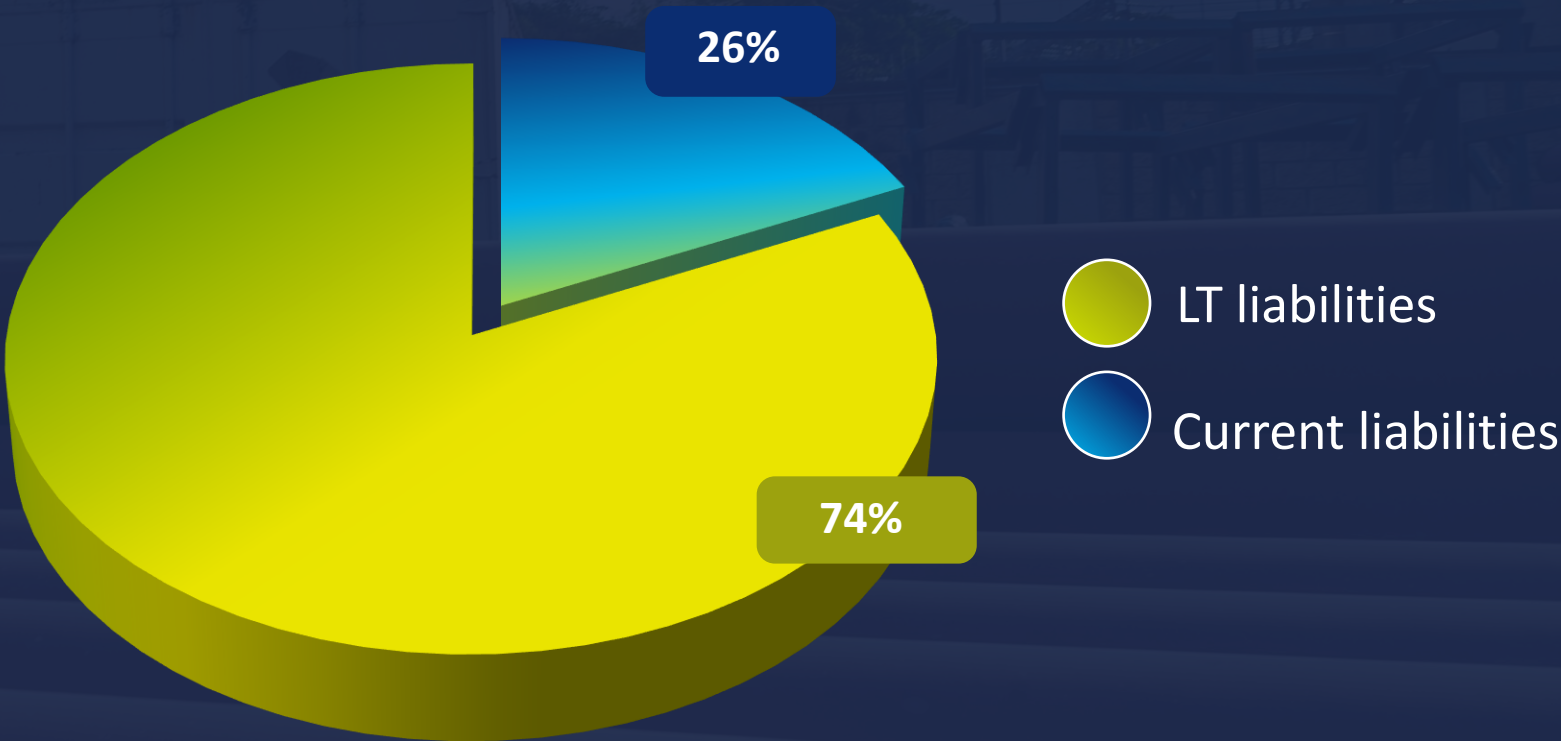
FINANCIAL RESULTS BREAKDOWN

PROMIGAS BALANCE SHEET | Consolidated JUNE 2025 vs. DECEMBER 2024

Assets \$20.4 Tn ▲ 13% (YTD)
Budget: \$21.7 Tn
(Execution 94%)



Liabilities \$13.7 Tn ▲ 15% (YTD)
Budget: \$14.9 Tn
(Execution 92%)



Equity \$6.7 Tn ▲ 13% (YTD)
Budget: \$6.8 Tn
(Execution 98%)

3.5
Debt/EBITDA

12.3%
FFO/Net Debt

Figures in COP

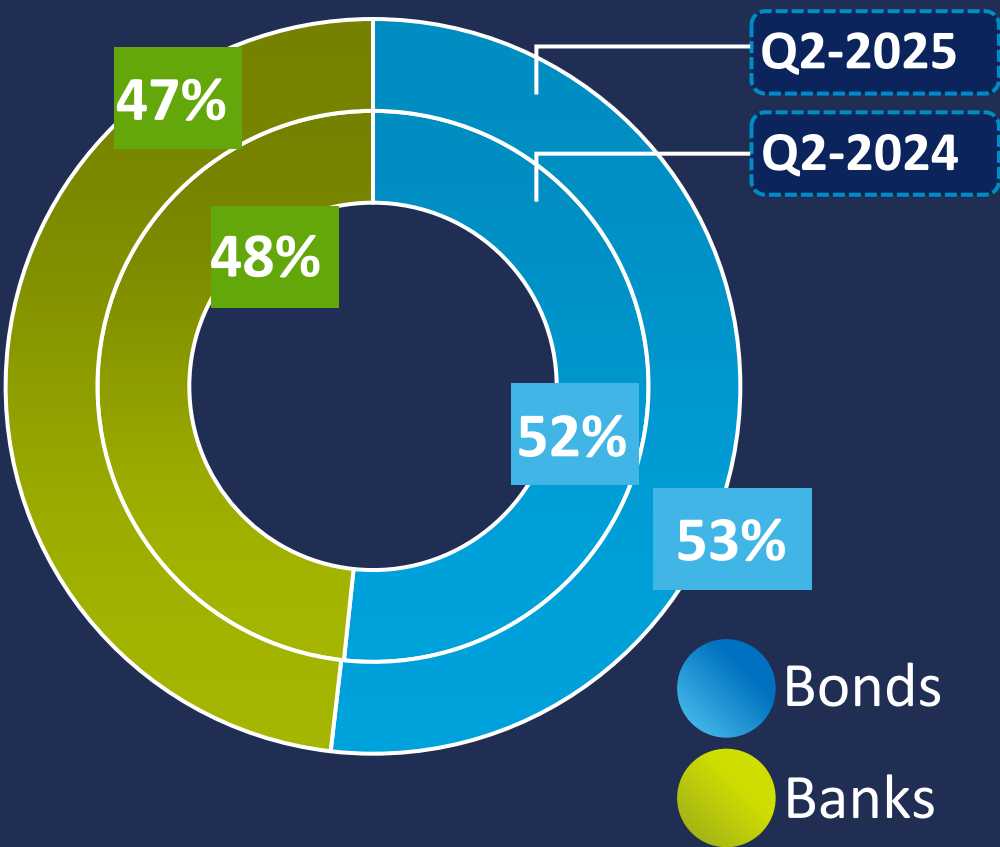
FINANCIAL RESULTS BREAKDOWN

PROMIGAS
CONSOLIDATED **\$9,23 Bn**
DEBT:

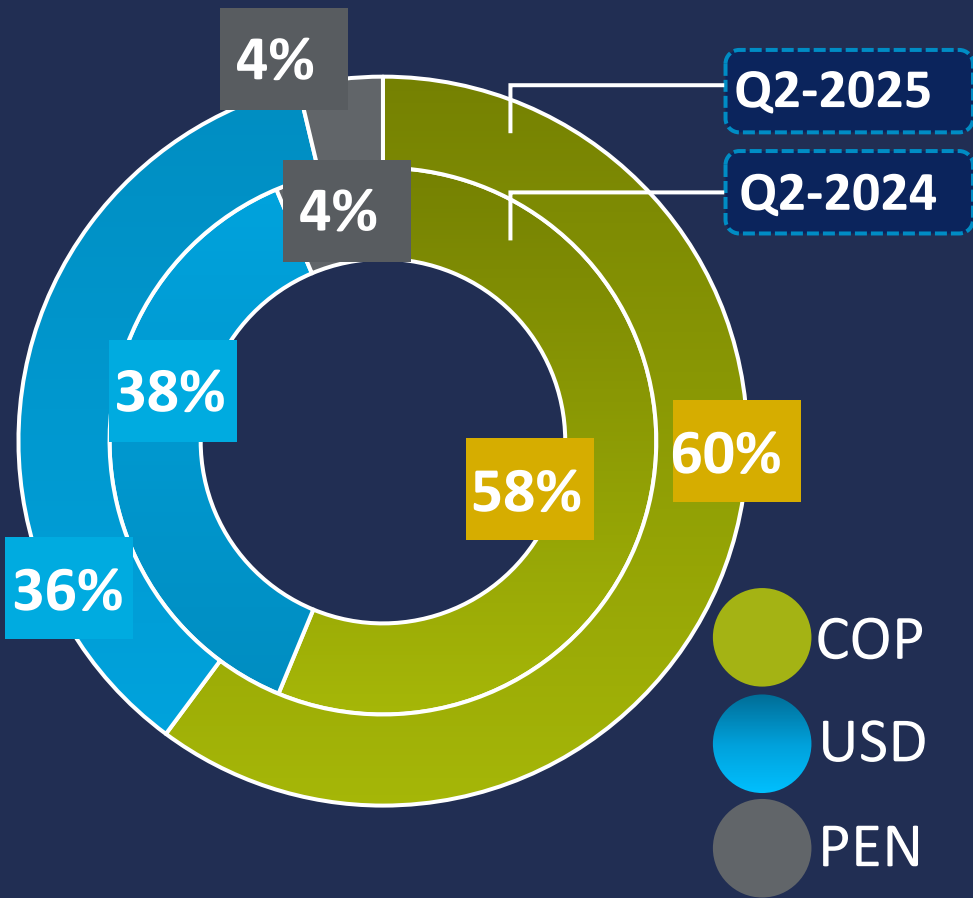
▲ 10.5% vs Jun-24

Average Debt Cost
Jun 2025: **8,87%**
Jun 2024: **9,97%**

Debt by Product



Debt by Currency



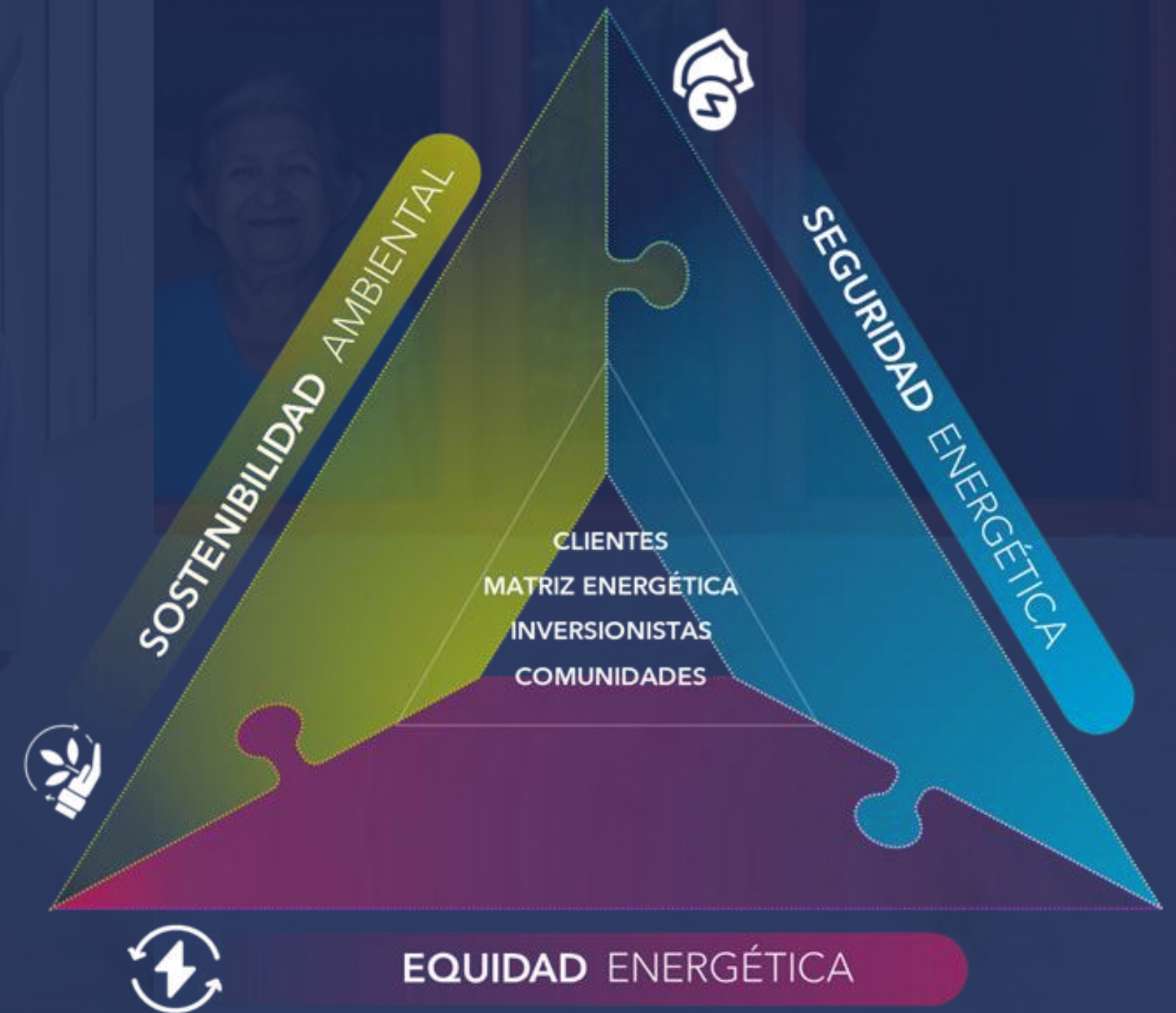
Debt by Company

	2024	2025
PROMIGAS	47,79%	46,99%
QUAVII	20,03%	18,85%
GDO	8,02%	8,04%
SURTIGAS	6,64%	7,06%
SPEC	2,40%	2,02%
PROMIORIENTE	2,23%	2,02%
CEO	4,43%	5,78%
GASNORP	7,06%	7,23%
TRANSMETANO	0,50%	0,47%
PROMISOL	0,34%	0,41%
PROMIGAS PERÚ	0,54%	1,12%
ZONAGEN	0,01%	0,01%

Interest Rate	% Debt
Fixed Rate	29,84%
IBR	34,80%
IPC	18,50%
SOFR	11,20%
UVR	5,42%
DTF	0,24%

In line with our creed and values, we firmly believe that our actions address the most pressing needs of communities in Colombia and Peru.

We deliver solutions that promote a balanced approach to the energy trilemma in the countries where we operate.



**WE ARE ENERGY THAT DRIVES
DEVELOPMENT**