



QUARTERLY

RESULTS PRESENTATION

Q1 2026

DISCLAIMER



Promigas, S.A., E.S.P. (“Promigas”) is a securities issuer in Colombia listed in the National Registry of Securities and Issuers. As such, it is subject to compliance with the applicable securities regulations in Colombia. Moreover, as an issuer accredited with IR Recognition by the BVC (Colombian Stock Exchange), Promigas has committed to maintaining high standards of corporate governance, risk management, and procedures for identifying, managing, and disclosing conflicts of interest, which also apply to its related companies.

Promigas primarily operates under Act 142 of 1994, which establishes the Regime for Public Utility Services, and CREG Resolution 071 of 1999, which sets the Unified Natural Gas Transportation Regulations (RUT) in Colombia. It also adheres to subsequent amendments, sector regulations, current concession contracts, its corporate bylaws, and other provisions contained in the Code of Commerce.

The separate financial statements have been prepared in accordance with the Colombian Financial Reporting Standards (CFRS), established by Act 1314 of 2009 and regulated by the Unified Regulatory Decree 2420 of 2015, as amended by Decrees 2496 of 2015, 2131 of 2016, 2170 of 2017, 2483 of 2018, 2270 of 2019, 1432 of 2020, and 938 of 2021. The CFRS applicable in 2021 are based on the International Financial Reporting Standards (IFRS) and their interpretations, issued by the International Accounting Standards Board (IASB). These standards correspond to those officially translated into Spanish and issued by the IASB in the second half of 2020. The company adopted the option allowed by Decree 1311 of October 20, 2021, to recognize for accounting purposes against retained earnings and only for the year 2021, the change in deferred income tax resulting from the increased income tax rate, as established in the Social Investment Act 2155.

These separate financial statements were prepared to comply with the legal requirements applicable to the Company as an independent legal entity and do not include the adjustments or eliminations needed for the presentation of the consolidated financial position and consolidated comprehensive income of the Company and its subsidiaries.

Therefore, these separate financial statements should be read in combination with the consolidated financial statements of Promigas S.A. E.S.P. and its subsidiaries. For legal purposes in Colombia, the primary financial statements are the separate financial statements.

This report may include forward-looking statements. In some cases, you can identify these forward-looking statements by terms such as “may,” “will,” “should,” “expects,” “plans,” “anticipates,” “believes,” “estimates,” “predicts,” “potential,” or “continue,” or the negative of these terms and other comparable terminology. Actual results may materially differ from those projected in this report as a result of changes in general current conditions, economic and business conditions, interest rate and exchange rate fluctuations, and other risks described from time to time in our filings with the National Registry of Securities and Issuers.

Recipients of this document are responsible for assessing and using the information provided herein. The matters described in this presentation and our understanding of them may change significantly and materially over time; however, we expressly state that we are not obligated to revise, update, or correct the information provided in this report, including forward-looking statements, nor do we intend to provide updates for such material events prior to our next earnings report.

The content of this document and the figures included herein are intended to provide a summary of the topics discussed rather than a comprehensive description.



PROMIGAS

A MULTI-ENERGY AND SERVICES HOLDING COMPANY

ATTRIBUTES



Customer-centric and service-oriented

An integrated value proposition, shifting from selling kWh/m³/loans (commodity margin) to delivering outcomes: reliability, affordability, decarbonization, resilience, and well-being.



Operations leveraged with AI/technology

Capability to orchestrate assets, energy, and capital as an intelligent system to optimize performance and resilience.



Platform and ecosystem player

Orchestrates networked and distributed energy resources, financial solutions, third-party services, data markets, and strategic partnerships.



Low-carbon by design

Clear decarbonization pathways and a low-emissions services portfolio.



Resilient finance and capital discipline

Optimal capital structure, with a differentiated strategy by business, geography, diversified risks, and flexible, modular capex.

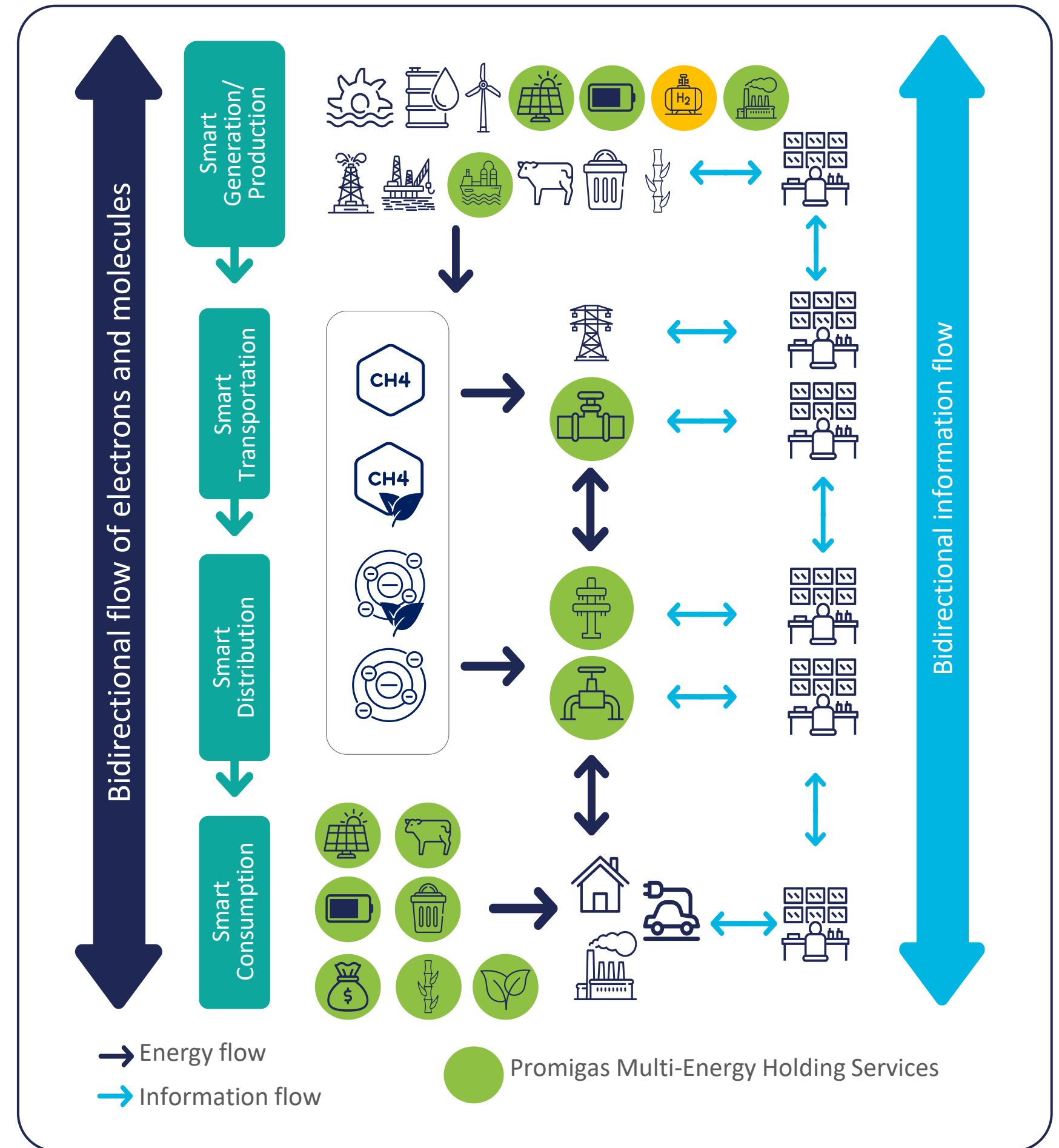
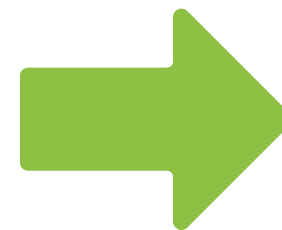
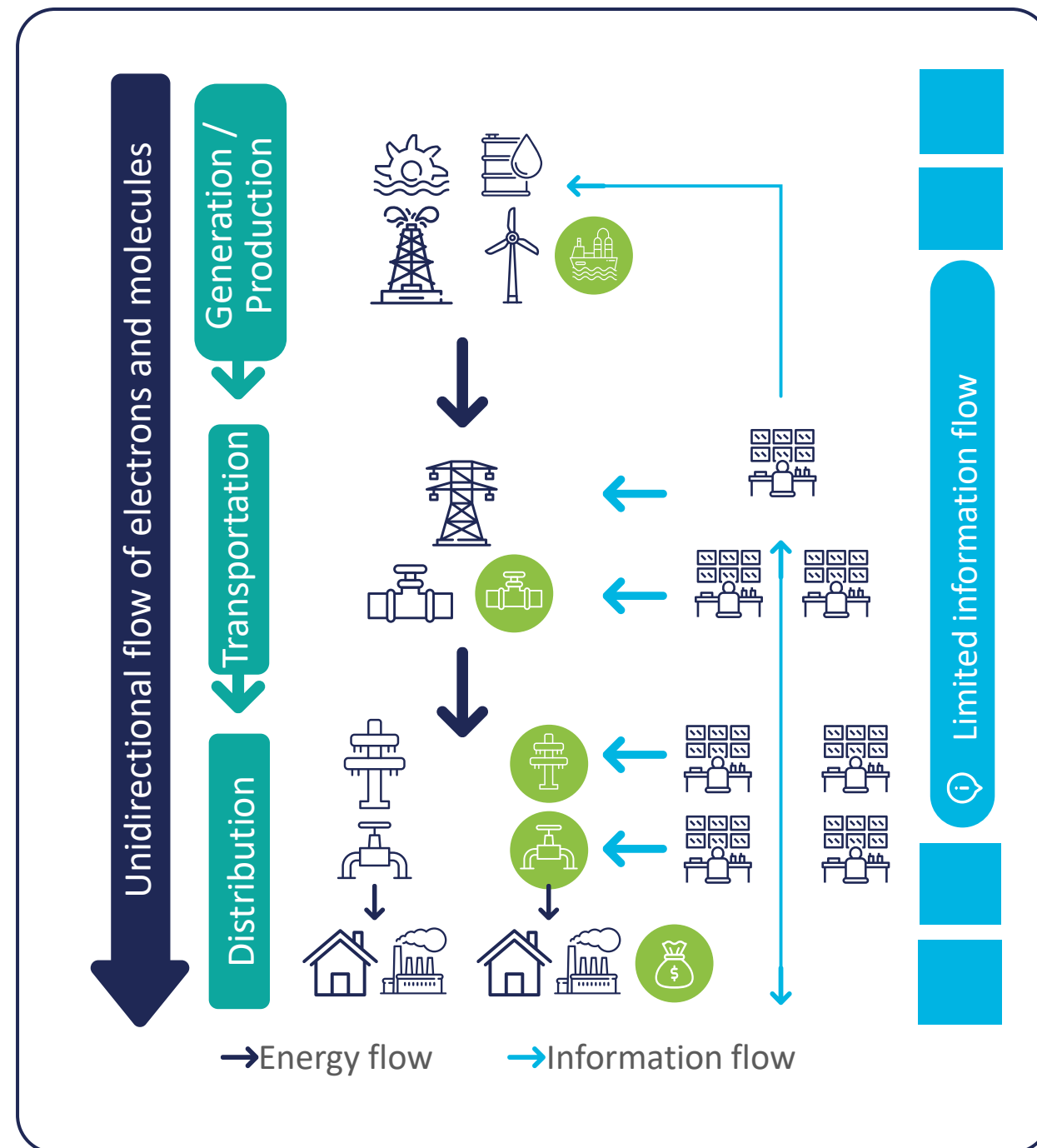


Systems integrator

Orchestrates electrons, molecules, storage, financing, and flexibility over time and across geographies.

PROMIGAS

WE EVOLVE
TO DRIVE PROSPERITY



Promigas reaffirms its financial strength and strategic execution capabilities in Q1 2026:

- *We achieved 98% of our net income target.*
- *We continued advancing the diversification of our portfolio.*
- *We remain committed to strengthening natural gas and renewable energy infrastructure to ensure national energy security.*

PROMIGAS Q1 2026: OPERATIONAL RESILIENCE AND STRATEGIC GROWTH

Strategic and Expansion Milestones

Zelestra Acquisition

To date, we have satisfied the conditions precedent for the closing of the transaction within the coming weeks.

Business Expansion

~60,000 new customers were added during the quarter, bringing the total cumulative user base to 7.6 million customers.

In Q1, our total capacity in the Energy Solutions (SSEE) business increased by 8.7 MW, plus 7.5 MWh of storage capacity.

Geographic Expansion

Consolidation of Promisol Perú as the regional construction arm: execution of the GPI Paita 20 MW thermal power project in Peru.

Promigas Ecuador received the natural gas commercialization permit and began operations on May 15.

Energy Security and Operations

SPEC capacity expansion to 533 MMcfd (*subject to environmental license approval*).

Approval was obtained for the expansion of regasification capacity from 475 MMcfd to 533 MMcfd, with plans to accelerate availability by year-end 2026.

Barranquilla–Ballena Bidirectional Flow Project

Implementation of a new strategy is underway to increase capacity between the Caribbean Coast and the interior of the country, targeting a level above the current 120 MMcfd.

Service delivery excellence maintained, with a service continuity index exceeding 99.99%.

Brilla's Commercial Strength

+19% vs. Q1 2025 in consolidated credit disbursements.

In addition, the Non-Bank Financing business achieved 101% compliance with its consolidated net income target.

Financial Inclusion and Social Impact

We highlight the financial inclusion of individuals with no prior credit history and the positioning of the “Para Eso Brilla” brand platform, which increased brand recall (Top of Mind) from **11% to 22%**.

Financial and Budgetary Resilience

98% Achievement of Net Income Target

Despite macroeconomic challenges and lower transported volumes, we were able to offset the impact through growth in other business segments, achieving **98%** execution of the consolidated net income budget target.

Efficient Cost and Expense Management

An **89%** execution rate in operating costs and expenses was achieved, demonstrating our commitment to efficiency and value creation.

Sustainability Recognitions

Promigas was recognized by CECODES for its climate action initiatives, while Surtigas received an award for its implementation of human rights principles.

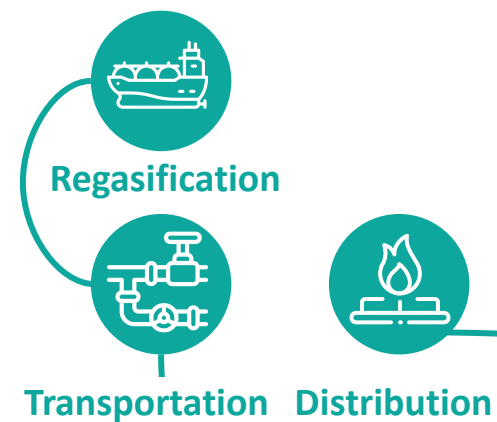
GAS BUSINESS



Natural gas value chain



Value-Added Services, Construction and O&M



Industrial & commercial customers



Homes



Transportation



B2M

LOW-EMISSIONS BUSINESS



Electric-
power



Energy Solutions



Non-Bank Financing



Sustainable Mobility



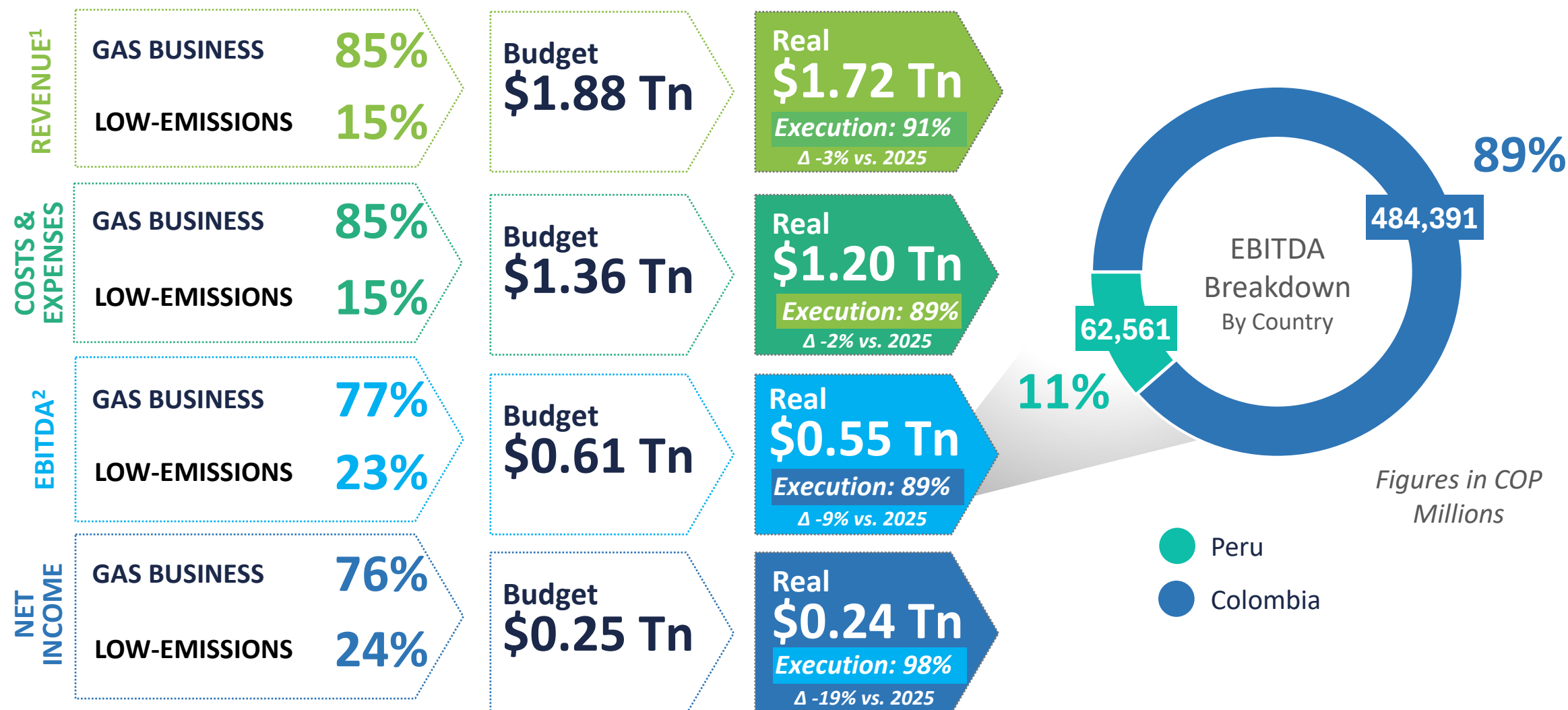
DRIVING ENERGY PROSPERITY

Because we understand the importance of access to ***reliable, abundant, and affordable energy*** for household well-being and for creating greater development opportunities for countries.

Key Figures Q1 2026

CONSOLIDATED

Cumulative as of March 2026

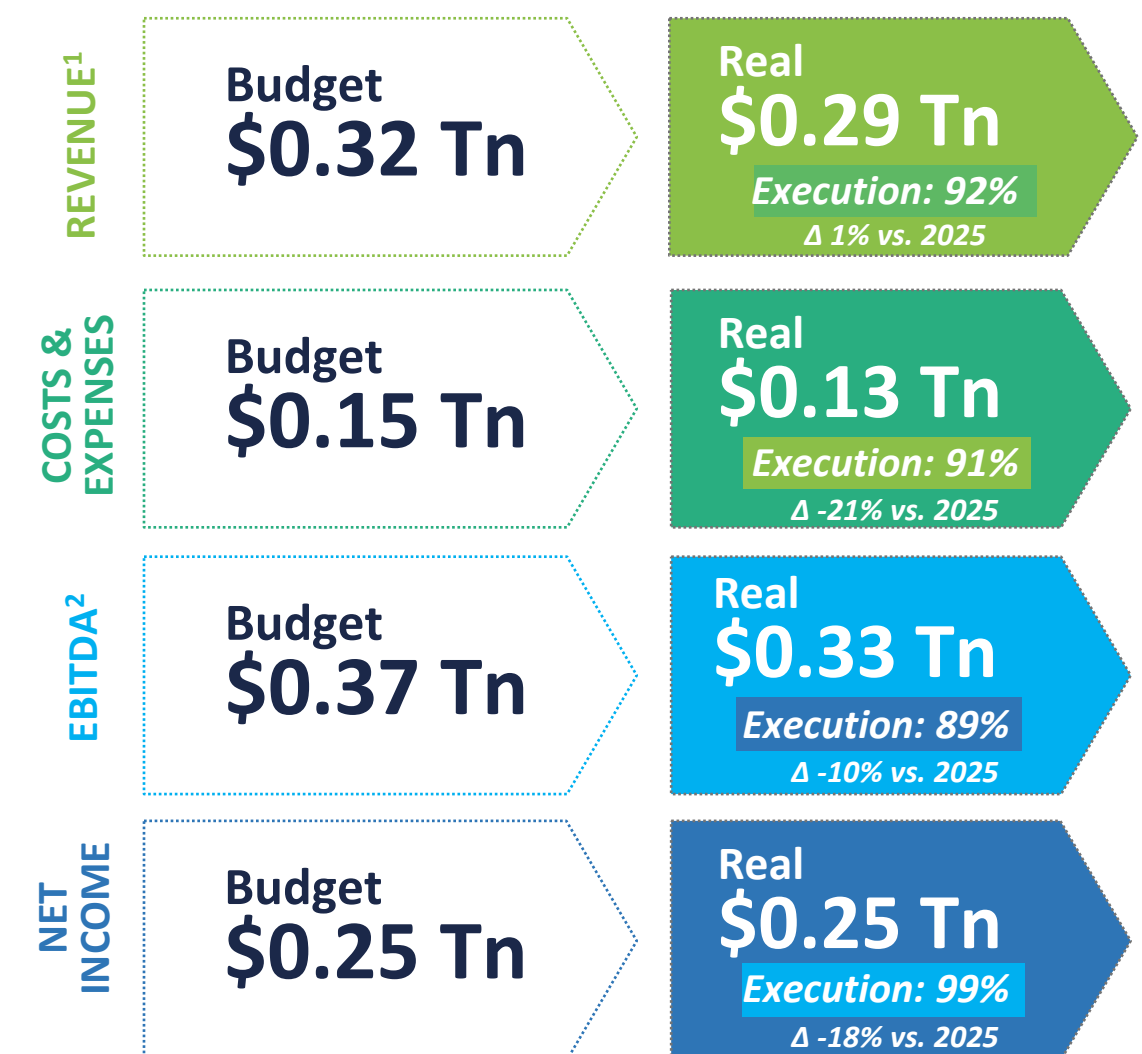


1 Income from ordinary activities (\$1,666,460 M) + Income from national concession construction contracts (\$23,074 M) + Income from foreign concession construction contracts (\$33,220 M).

2 Income from ordinary activities (\$1,722,754 M) – Cost of sales (\$1,104,027 M) – Administrative and selling expenses (\$164,202 M) + Depreciation, amortization, provisions, and impairment (\$103,470 M) + Share of profit from associates (\$54,931 M) + Other, net (-\$1,733 M) + Dividends received (\$1,240 M) – Impairment in losses from credit activities (\$25,524 M).

SEPARATE

Cumulative as of March 2026



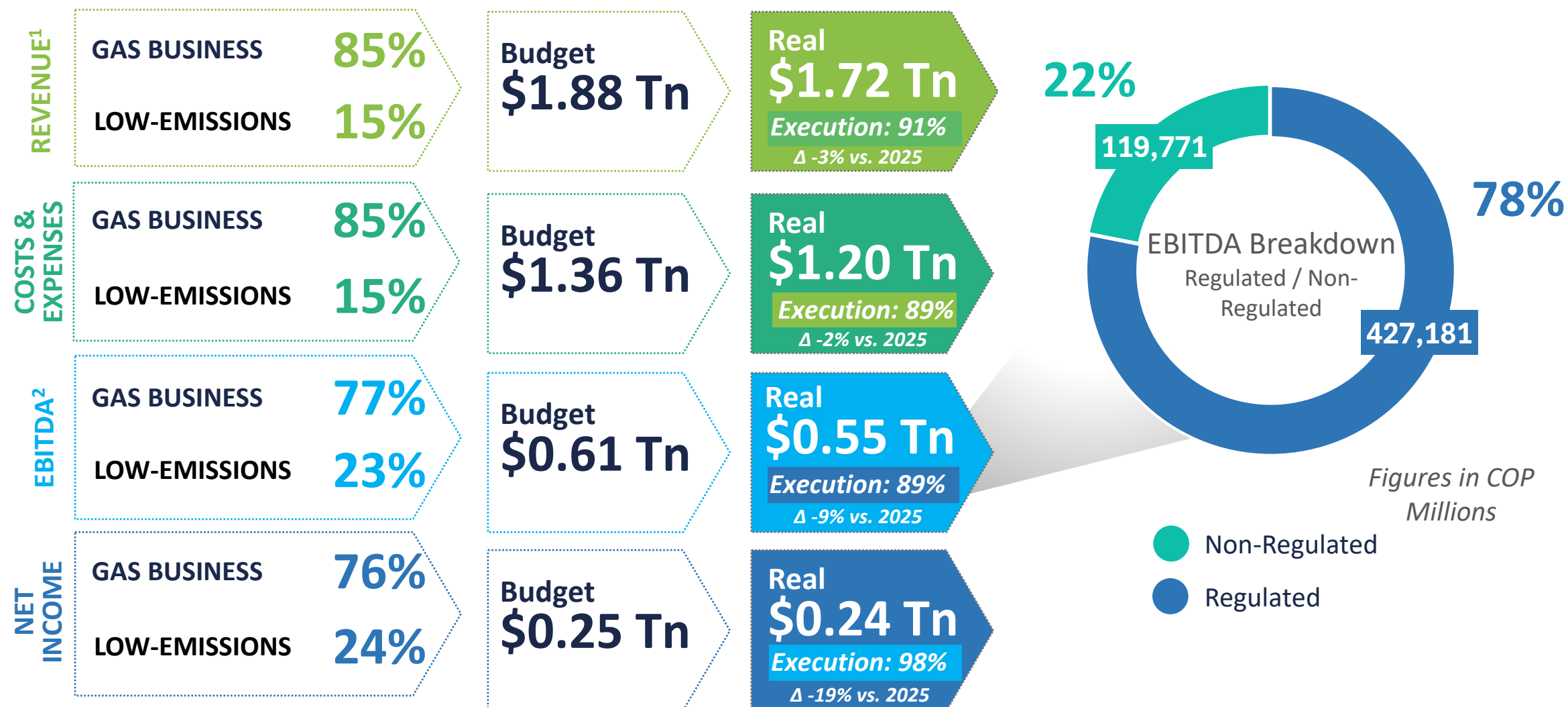
1 Income from ordinary activities (\$269,599 M) + Income from national concession construction contracts (\$19,903 M).

2 Income from ordinary activities (\$289,502 M) – Cost of sales (\$91,455 M) – Administrative and selling expenses (\$66,328 M) – Construction concession costs (\$19,903 M) + dividends received (\$0 M) + Depreciation, amortization, provisions, and impairment (\$44,913 M) + Share of profit from subsidiaries (\$119,057 M) + Share of profit from associates (\$54,585 M) + Other, net (-\$4,243 M) – Impairment in losses from credit activities (\$686 M).

Key Figures Q1 2026

CONSOLIDATED

Cumulative as of March 2026

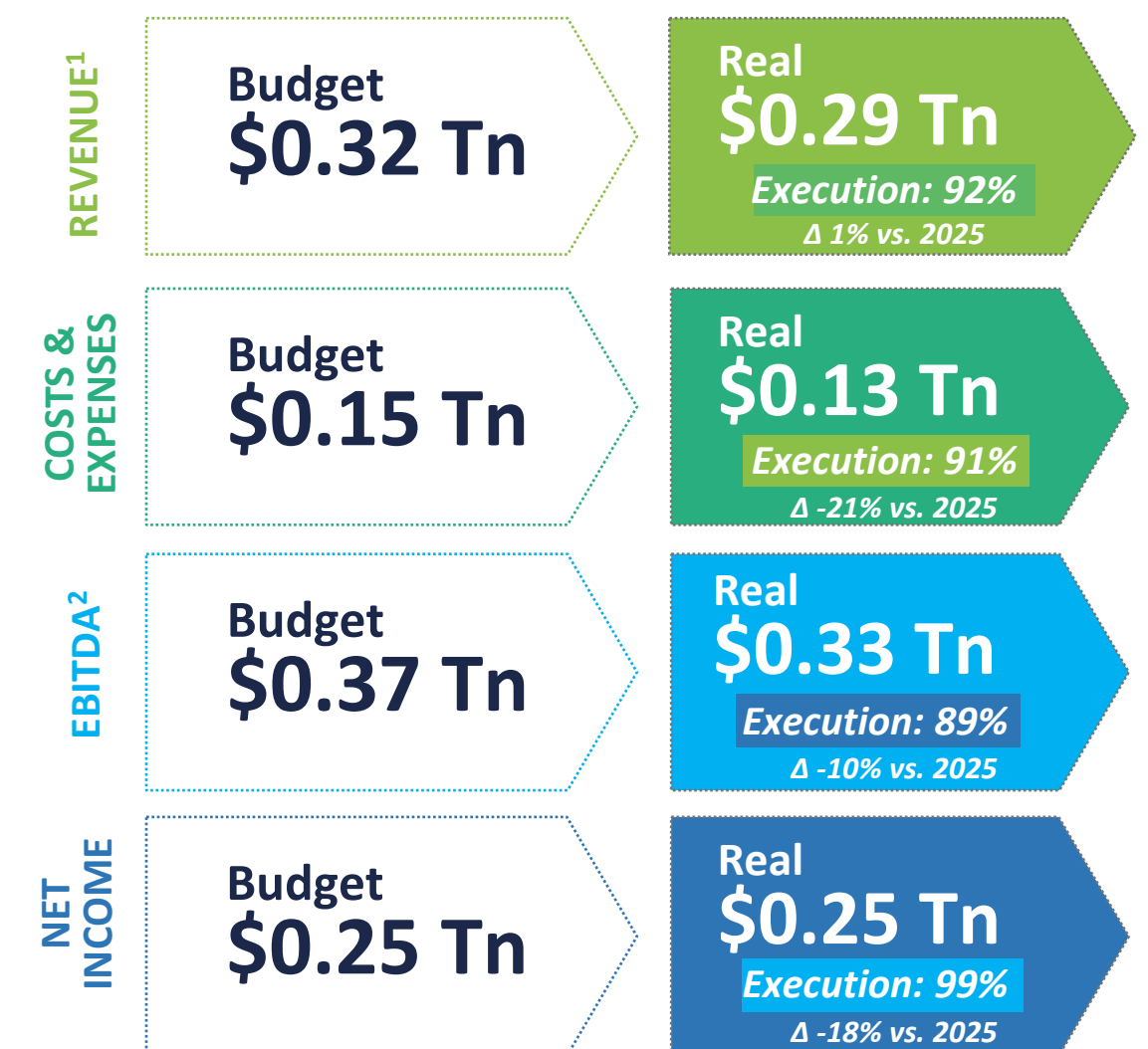


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Key Figures Q1 2026



GAS BUSINESS

EBITDA: \$ 421,645 M 77%

NG Transportation 52%

36%	Natural Gas Transportation	\$ 197,449 M
16%	LNG regasification	\$ 88,586 M
-0.4%	Value-added services	\$ -2,113 M

NG distribution¹ 25%

\$ 137,723 M

Colombia
\$ 88,105 M
16%

Peru
\$ 49,618 M
9%



LOW-EMISSIONS

EBITDA: \$ 125,307 M 23%

Electric Power \$ 51,487 M 9%

Brilla¹
\$ 30,203 M
6%

Finan. connections¹
\$ 20,428 M
3%

Mobility¹
\$ 20,093 M
4%

Electrical Substations
\$ 3,096 M
1%



¹ Includes the equity method for Gases del Caribe and Cálidda.

Natural Gas Value Chain



REGASIFICATION



Benchmark in Natural Gas Reliability and Availability in Colombia

475 MMcfd

Current regasification capacity

58 MMcfd

Additional regasification capacity. With plans to advance availability by year-end 2026.

17,477 MMcf

Regasified volume during the quarter.

Average 194 MMcfd +19% vs. Q1 2025

90

Days of regasification

14

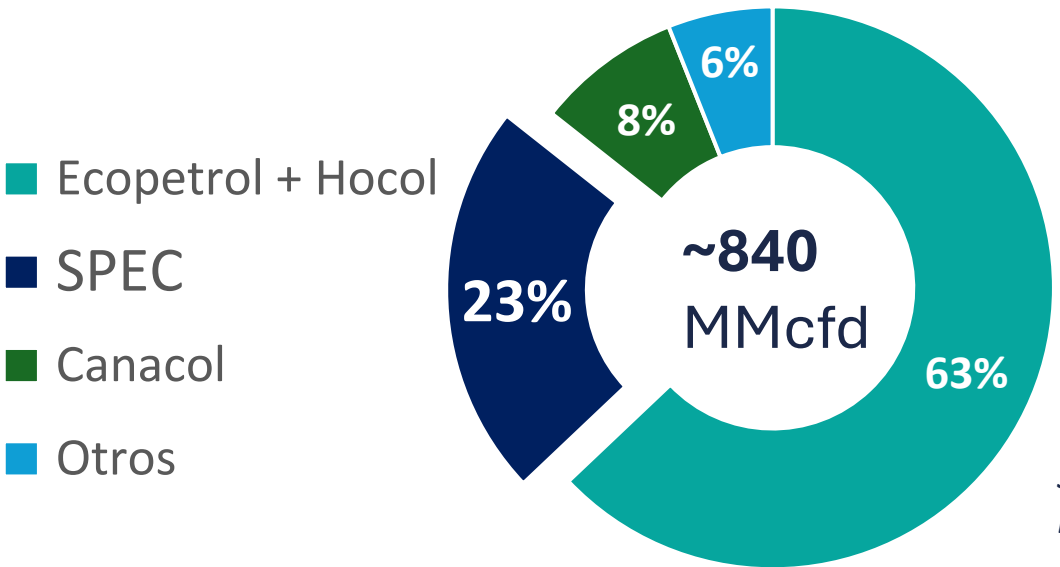
LNG tankers received in Q1 2026 +27% vs. Q1 2025
175 since 2016



FIRST PORT IN LATIN AMERICA

to receive Zero Waste certification

Natural gas supply to Colombia by agent (Q1 2026)



Source: Colombian Mercantile Exchange

Commitment to energy security

60%

Support for natural gas-fired thermal generation.



Natural Gas Value Chain



NATURAL GAS TRANSPORTATION

*Proactive Solutions for
Natural Gas Supply*



Integrated transportation infrastructure connecting the Caribbean Coast with the interior of the country, with a transfer capacity of 120 MMcfd.

3,284 km

Promigas and transportation companies network length

452 MMcfd*

Average transported volume during the period

99.99 %

Service continuity

120 MMcfd

Bidirectional flow capacity

54 %

Natural gas transported in colombia

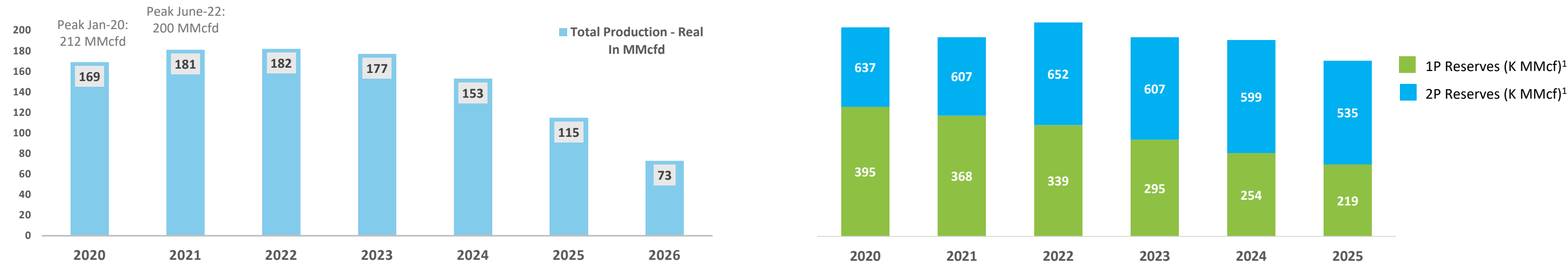
951 MMcfd

Contracted capacity
951 MMcfd budget.
Exec. 100%

*Includes 39 MMcfd corresponding to transfers resulting from bidirectional flow operations.

Canacol Energy Update

Production and Reserves Evolution



- Promigas has closely monitored the situation at Canacol's fields and has implemented risk mitigation measures as well as alternatives for the replacement of volumes
- Proved and probable reserves for 2025, per an audit conducted by Boury Global Energy Consultants, stand at 219 BCF and 535 BCF, respectively, which would be sufficient to sustain production of 100 MMcf for more than 10 years.

Commercial Mitigation Measures

- In December 2024, additional transportation capacity agreements were executed to connect new production fields to Jobo.
- Promigas has been carrying out operational and commercial efforts to incorporate new supply from Blocks Sinu 9 and Sinu 26, from producers M&P and La Luna Captiva, to offset the decline in Canacol's production.

Reorganization Process

- In November 2025, Canacol was admitted to a corporate reorganization proceeding in Canada, which was recognized by the Superintendencia de Sociedades in Colombia.
- According to publicly available information, a sale process is currently underway within the reorganization proceeding, and the company has received financing in the form of a DIP credit facility.
- In May 2026, Canacol filed a motion with the Canadian Court seeking termination of its gas supply and transportation contracts, if commercial agreements to modify them cannot be reached:
 - Any contract termination ruling would be subject to approval by SuperSociedades in Colombia.
 - Promigas has intervened in the reorganization proceeding before the Canadian Court and SuperSociedades to defend its interests and continues working to identify mechanisms to mitigate potential impacts arising from this situation.
- The Superintendencia de Servicios Públicos Domiciliarios announced special oversight of Canacol, and the Ministerio de Minas y Energía is monitoring the process to ensure continuity of gas supply.

References (1):
2024 Reserves: audited por DeGolyer & MacNaughton.
2025 Reserves: audited por Boury Global Energy Consultants

Natural Gas Value Chain



NATURAL GAS DISTRIBUTION

Reliable service supported by innovative processes

7.1 Million

Users in Colombia and Peru

1,083

Communities Served

3,058 Mm³

Gas Sales

79,381

km of Network



38%

of the Colombian market



96%

of the Peruvian market



57,241

Customers Connected in Q1 2026



+25 MILLION

Personas beneficiadas



Electric-Power Distribution

We Are Resilient

We overcame environmental challenges and drove innovation to transform communities, generating profitability, sustainable growth, and positive impact for more than 477,000 customers in Cauca.



477,268

Customers

2,618

Customers Connected
in Q1 2026

38

Communities
Served

181 GWh

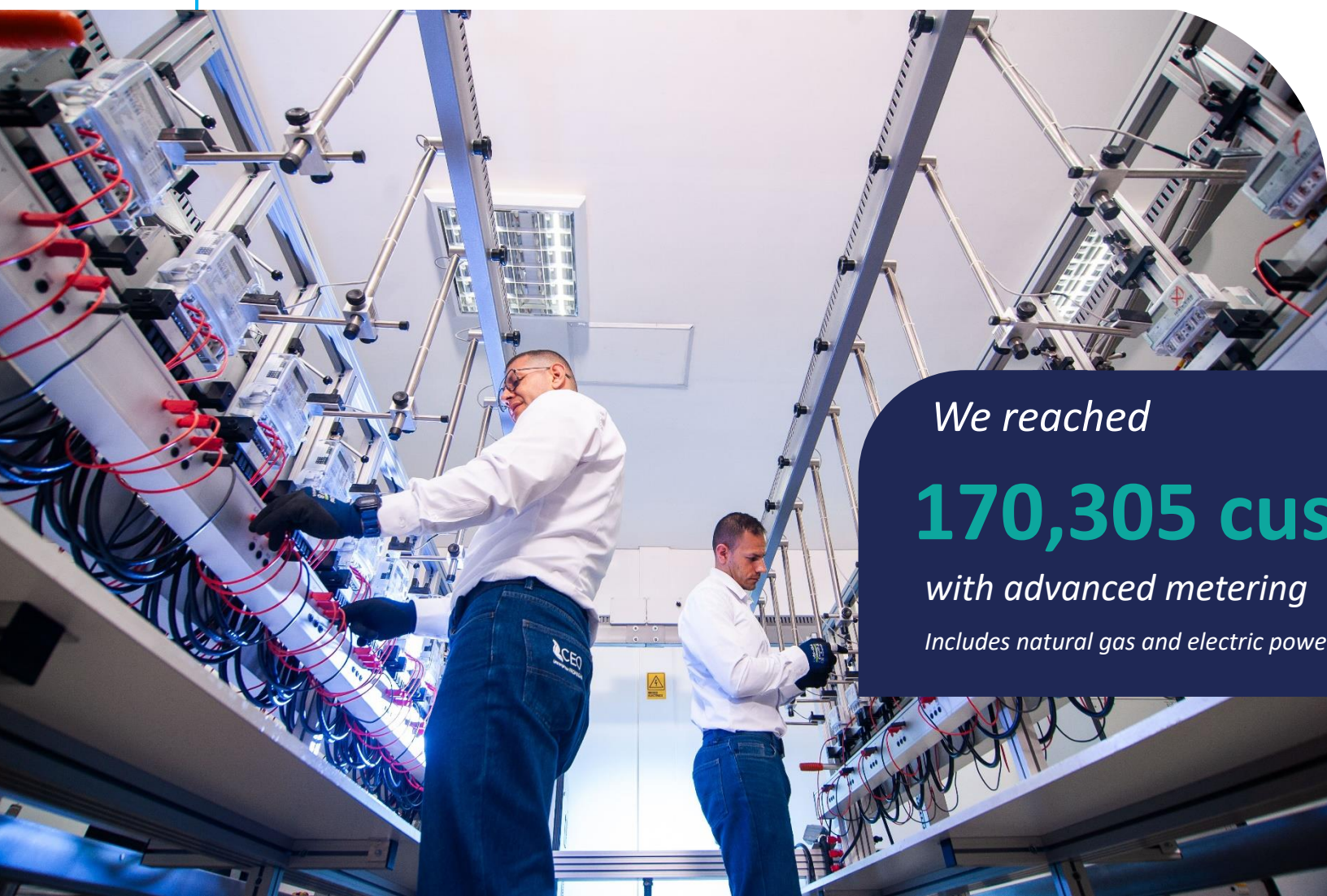
Energy Sales

250 GWh

Energy Demand

1.5 Million

People impacted through
electric power distribution
services.



We reached

170,305 customers

with advanced metering

Includes natural gas and electric power



144,840

Smart Meters



25,465

Prepaid Meters

Energy Solutions

Promigas continues building toward the future through the consolidation of an energy solutions portfolio that drives energy integration and innovation.

372
Projects

TOTAL PORTFOLIO

169.7 MW

Solar Capacity & Self/Co Gas
+8.7 MW vs. Q4 2025

23.1 MWh

BESS Total Capacity
+7.5 MWh vs. Q4 2025

130.5 MW

Solar
Operating: 65.6 MW
Under Construction(1): 64.9 MW

Operating: 0.9 MWh
Under Construction(1): 22,2 MWh

39.2 MW

Self-Generation & Cogeneration
Operating: 6.5 MW
Under Construction(1): 32.7 MW

PROJECTS UNDER EVALUATION

+185 MW



Solar/Self & Co

+118 MWh



Storage

+15 biomethane opportunities
+20 MMcfd from landfills and sugar mills



Bioenergy

CO₂RO30

34,933

Cumulative hectares
incorporated

3.5 M tCO₂ eq

Emissions to be avoided over
20 years

(1): Includes projects that have reached commercial completion

Guidance Zelestra Acquisition

Promigas before *Zelestra*

Promigas + *Zelestra*

Year	EBITDA (Figures in COP Billions)	Total Capacity (MW)	EBITDA (Figures in COP Billions)	Total Capacity (MW)
2026 (e)	2,642	191	2,787	1,464
2027	2,623	224	3,198	2,246
2028	3,064	258	3,868	2,550
2029	3,611	285	4,492	2,721
2030	3,886	317	4,912	3,756

Planned Strategic Growth

which optimizes Promigas' risk profile by expanding into Chile and Peru, markets with higher sovereign credit ratings.

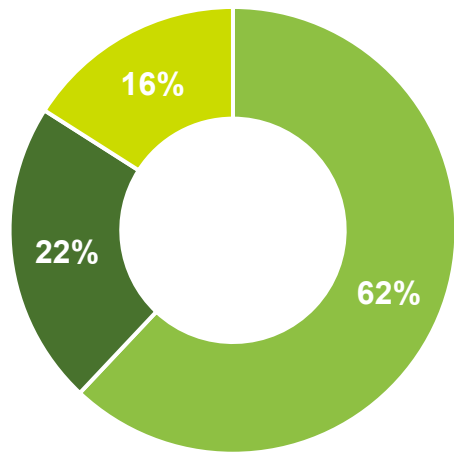
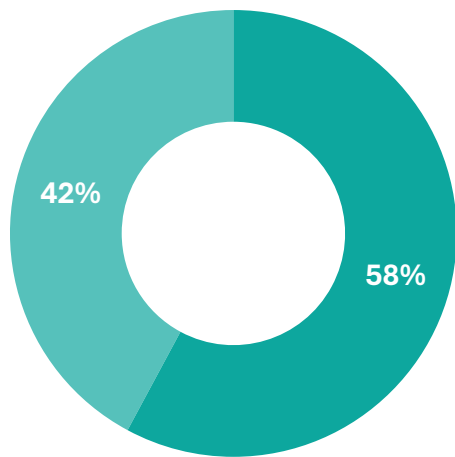
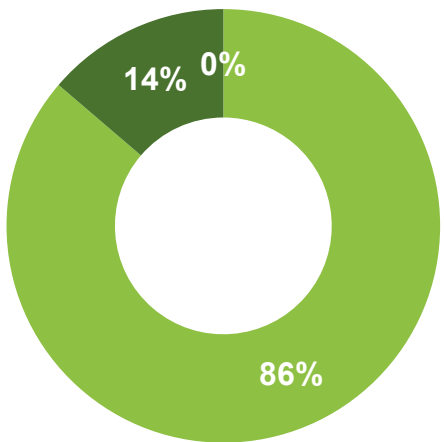
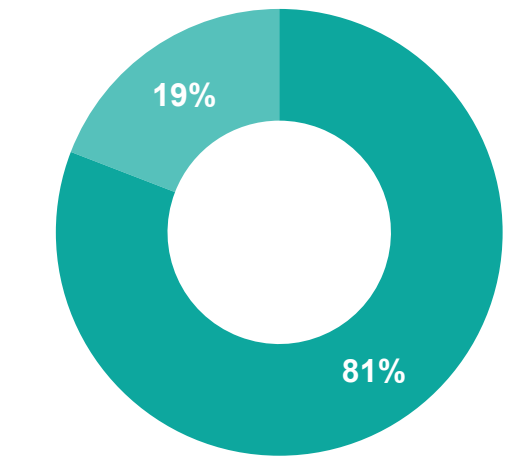
Non-Regulated Revenue Strengthening

through long-term contracts and positioning in high-potential technologies such as renewables and storage.

2026 (e)

EBITDA Breakdown

2035



■ Regulated ■ Non-Regulated ■ Colombia ■ Perú ■ Chile

■ Regulated ■ Non-Regulated ■ Colombia ■ Perú ■ Chile

Non-Bank Financing

As of Q1, Brilla continues to strengthen its position as a high-impact financial inclusion ecosystem.



Driver of financial inclusion

+26%

of loans granted to individuals with no prior credit history.

\$2.57 Tn

Loan portfolio balance as of Q1 2026

6.7 M

Loans granted since 2007

\$ 376,832 M

Credit disbursements in Q1 2026
+19% vs. 2025

153,000

Loans granted during the period
+23% vs. 2025

67 %

Loans granted to women

45 %

Loans granted in rural areas

94 %

Loans granted to families in socioeconomic strata 1, 2, and 3

Highlights of the period

- Consolidated Brilla credit disbursements **increased by 19% vs. 2025.**
- Brilla reached COP 26 billion in consolidated net income in the quarter, achieving **101% execution → +17% vs. 2025.**
- 1.94 million Brilla Insurance beneficiaries across approximately 472 thousand policies (+10% YoY growth in policies).
- The “Para Eso Brilla” brand platform doubled its Top of Mind* among non-customers, increasing from 11% to 22%.



Over

122,500 families

Benefited by Brilla during the period

*Top of Mind: the first brand recalled spontaneously

Sustainable Mobility

*Putting Our Resources
at the Service of People*



NGV Volume *Cumulative Q1 2026*
230 Mm³



18% share



82% share



560

New dedicated vehicles
entered into operation
during Q1



156,323

Equivalent
households
connected*



EBITDA *Cumulative Q1 2026*
\$ 20,093 MCOP¹



37% share



63% share

¹ Includes the equity method for Gases del Caribe and Cálida.

Exchange Rate : 3,700



2026 STRATEGIC FOCUS



In response to competitiveness challenges, the 2026 focus is centered on ensuring the sustainability of the NGV asset base and pursuing growth exclusively within opportunity niches.



Expansion of stations aligned with growing LNG demand.

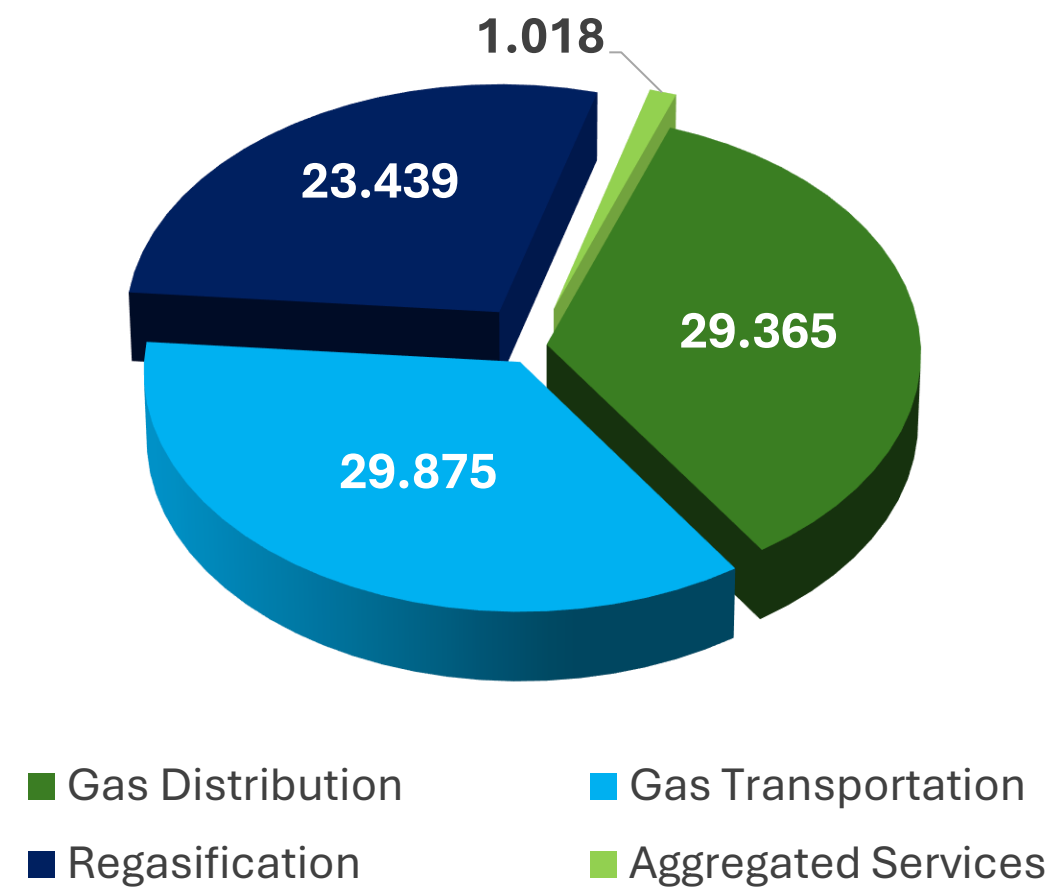


*Estimate based on the average mileage/consumption of a dedicated vehicle (3,000 m³/month).

Q1 2026 CAPEX: 86% Execution Rate

Gas Business

(71% Capex)



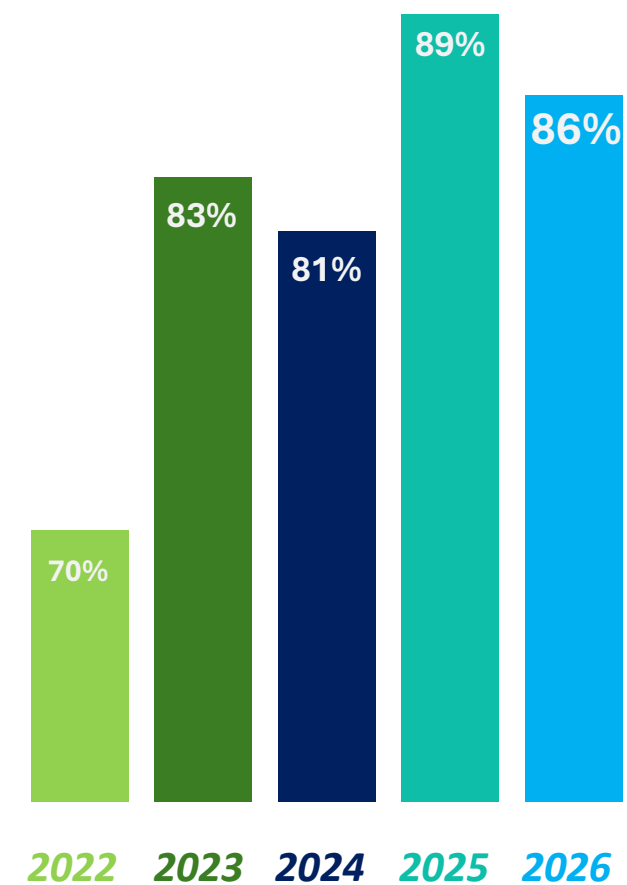
96%

Cumulative Execution

Consolidated Capex

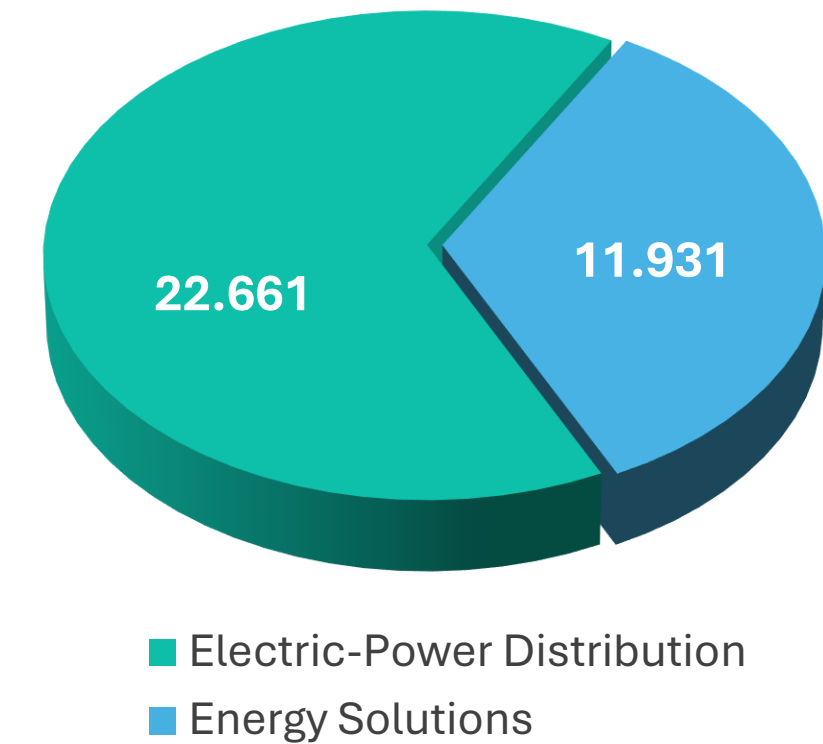
COP \$118,289 M

86%



Low-Emissions Business

(29% Capex)



68%

Cumulative Execution

Innovation Ecosystem: Q1 2026 Results

Connecting new business opportunities and technological capabilities.



NEW ENERGY BUSINESSES

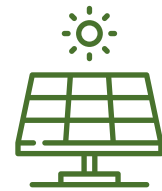
+15

Opportunities in the pipeline for biomethane production.

+20

MMcfd of projected capacity.

Strategic alliance with MDC Energia (Brazil).



R&D - TECHNOLOGY

+25%

Generation Potential (Framework PV-BESS en B2C).

XR

Extended Reality Implementation (welder qualification and talent development).



CULTURE OF INNOVATION

\$7,000 M COP

In savings and new revenues

+800

Employees engaged (62 initiatives implemented).

>6,700

Man-hours/year in operational efficiencies.

DIGITAL TRANSFORMATION & AI



Google Cloud

Multi-cloud strategic alliance for corporate AI and agentic systems.



11 Agents for AI

Active in procurement processes, impacting >547 users.

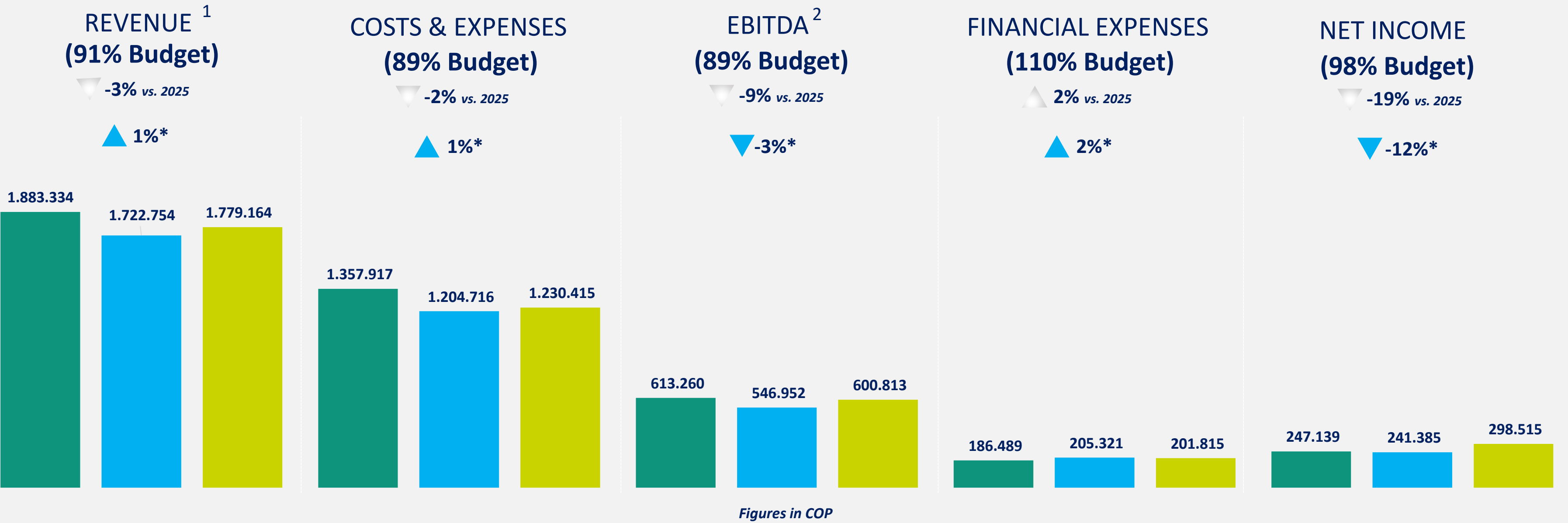


Omnichannel Platform

Phase 1 Launch for digital self-service and CX efficiency.

FINANCIAL RESULTS

PROMIGAS PROFIT AND LOSS STATEMENT | Consolidated
CUMULATIVE 2026 – CUMULATIVE 2025



1 Income from ordinary activities (income from ordinary activities from contracts with customers) + Income from national concession construction contracts.

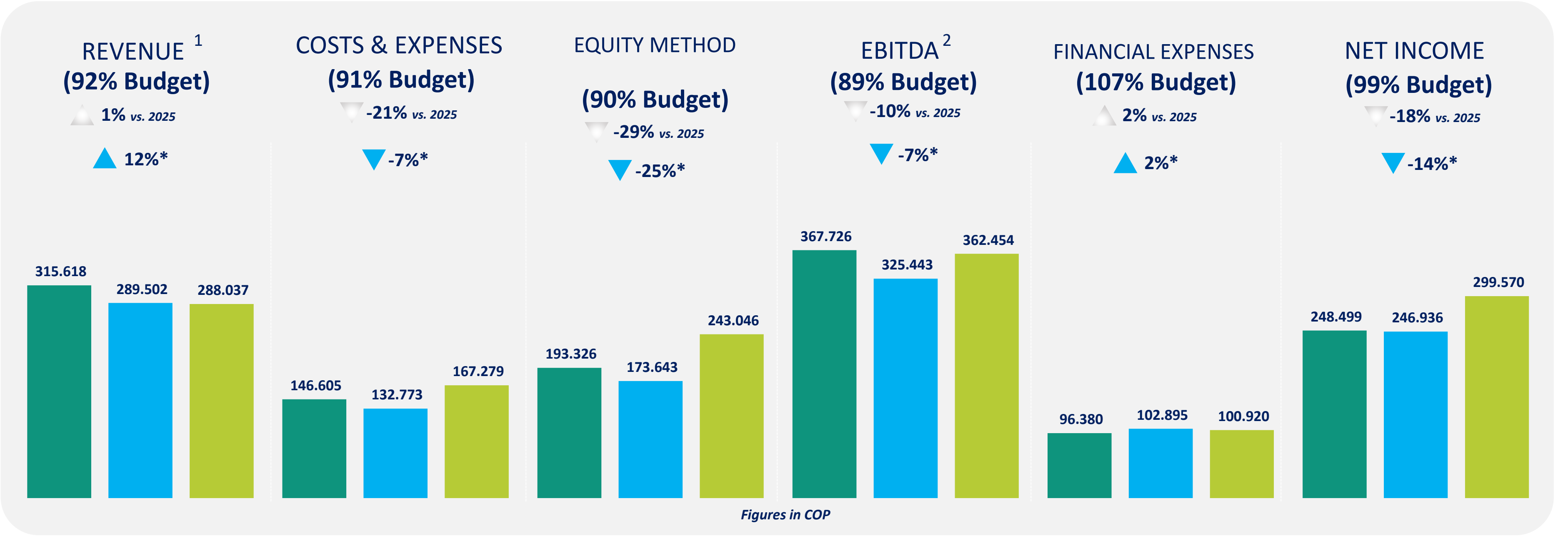
2 Income from ordinary activities - Cost of sales - Administrative and selling expenses + Depreciation, amortization, provisions and impairment + Share of profits from subsidiaries + Share of profits from associates + Other, net - Impairment in losses from credit activities

*Change excludes revenue/costs from concession construction contracts.

- Budget 2026
- Real 2026
- Real 2025

FINANCIAL RESULTS

PROMIGAS PROFIT AND LOSS STATEMENT | Separate
CUMULATIVE 2026 – CUMULATIVE 2025



¹ Income from ordinary activities (income from ordinary activities from contracts with customers) + Income from national concession construction contracts.

² Income from ordinary activities - Cost of sales - Administrative and selling expenses + Depreciation, amortization, provisions and impairment + Share of profits from subsidiaries + Share of profits from associates + Other, net - Impairment in losses from credit activities

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Budget 2026

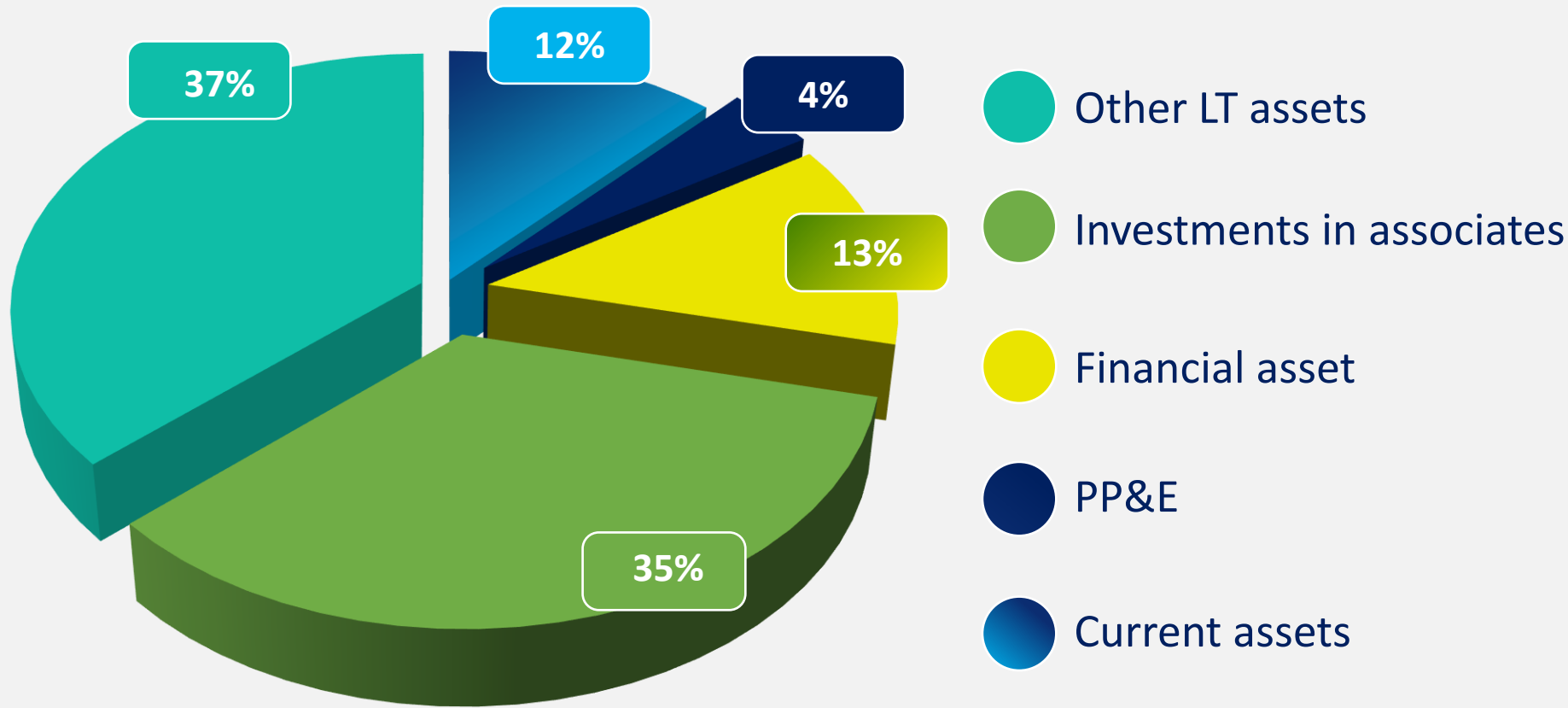
Real 2026

Real 2025

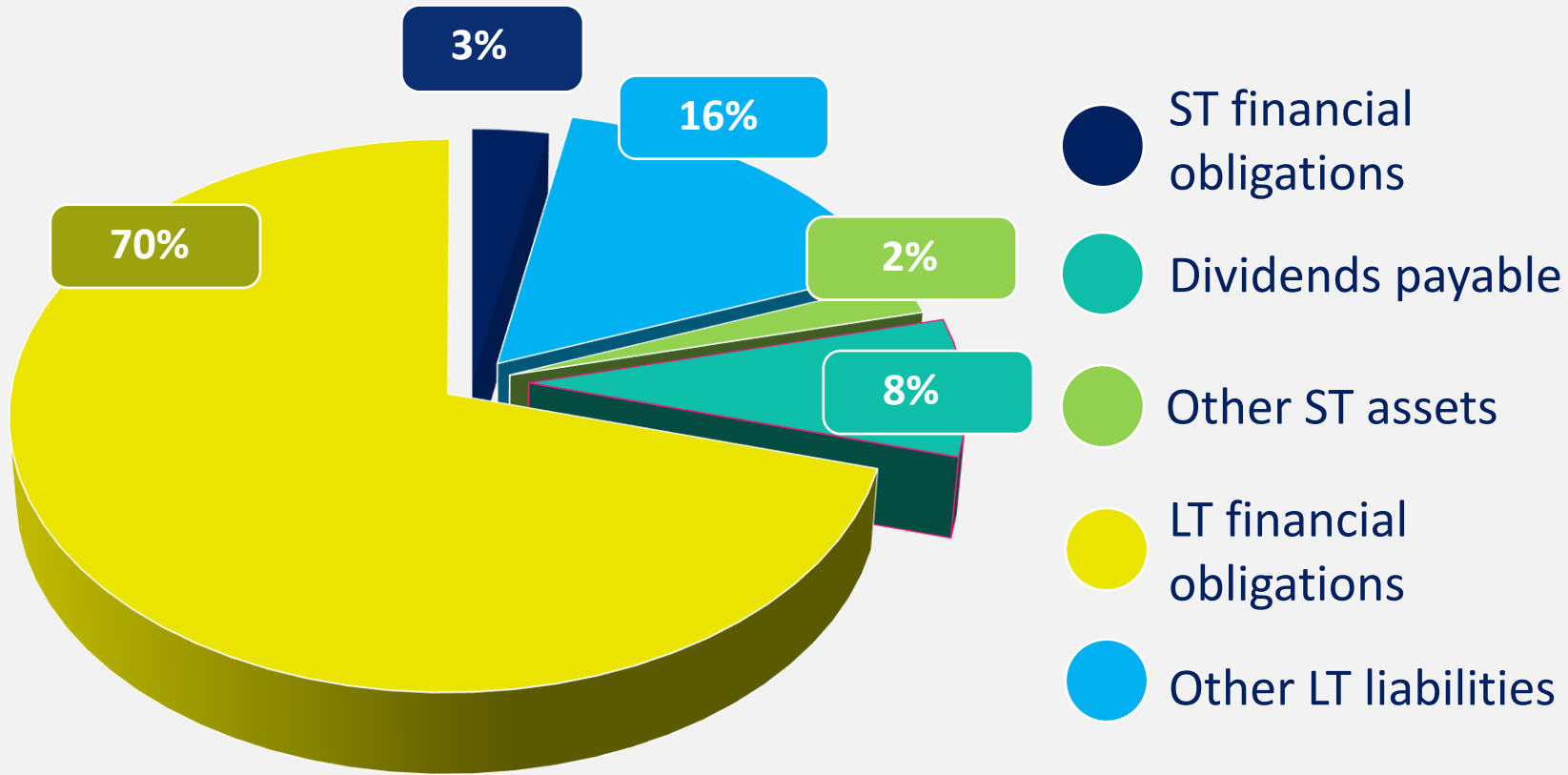
FINANCIAL RESULTS

PROMIGAS BALANCE SHEET | **Separate**
MARCH 2026 vs. DECEMBER 2025

Assets \$13.3 Tn ▲4% (YTD)
Budget: \$13.3 Bn
(Execution 101%)



Liabilities \$7.1 Tn ▲15% (YTD)
Budget : \$6.7 Tn
(Execution 107%)



Equity \$6.2 Tn ▼-6% (YTD)
Budget : \$6.6 Bn
(Execution 94%)

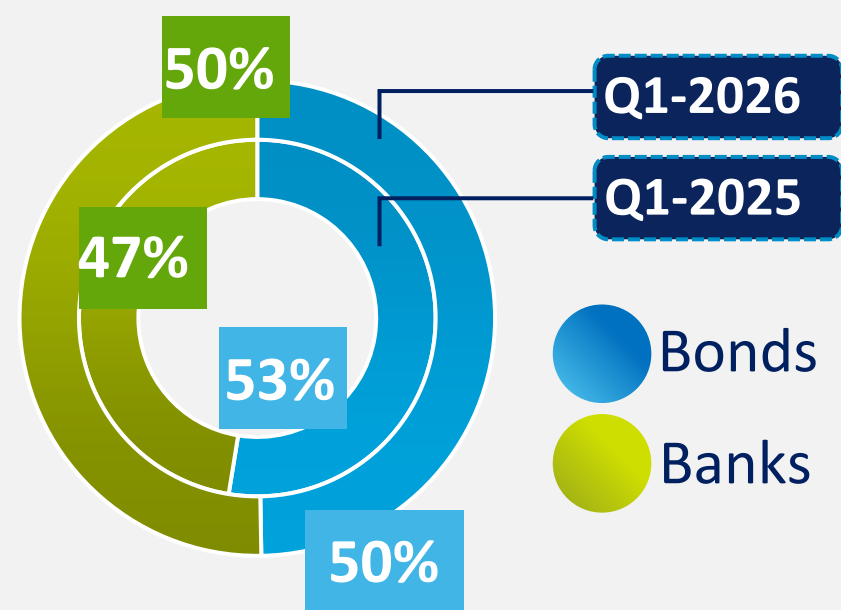
FINANCIAL RESULTS

CONSOLIDATED DEBT Q1 2026

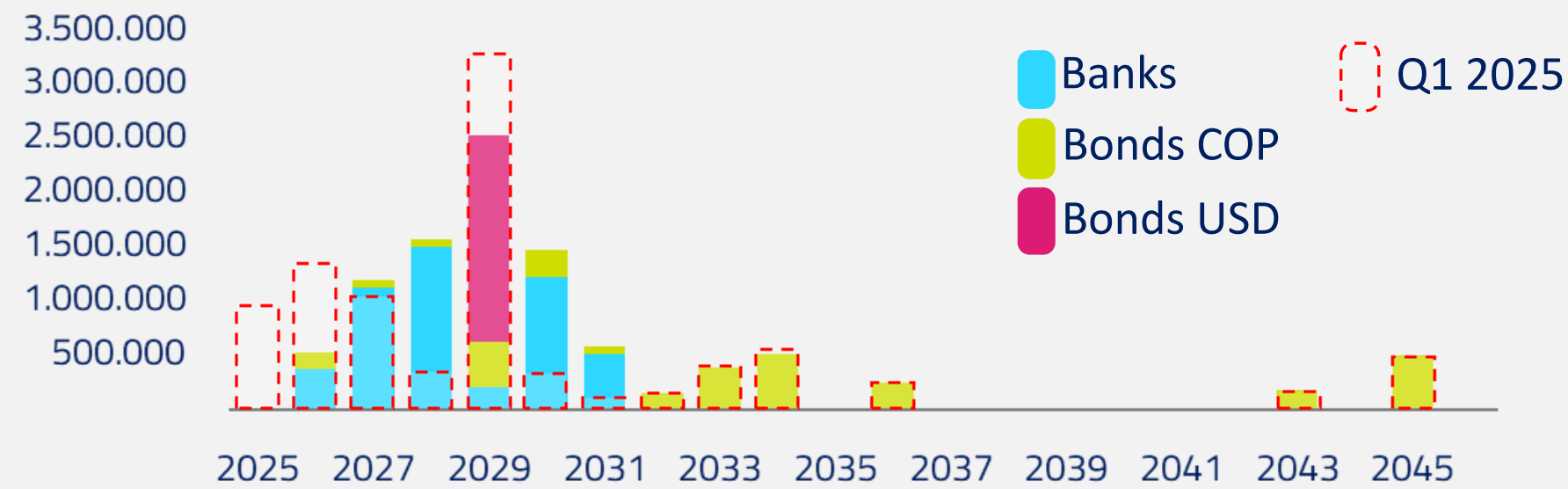
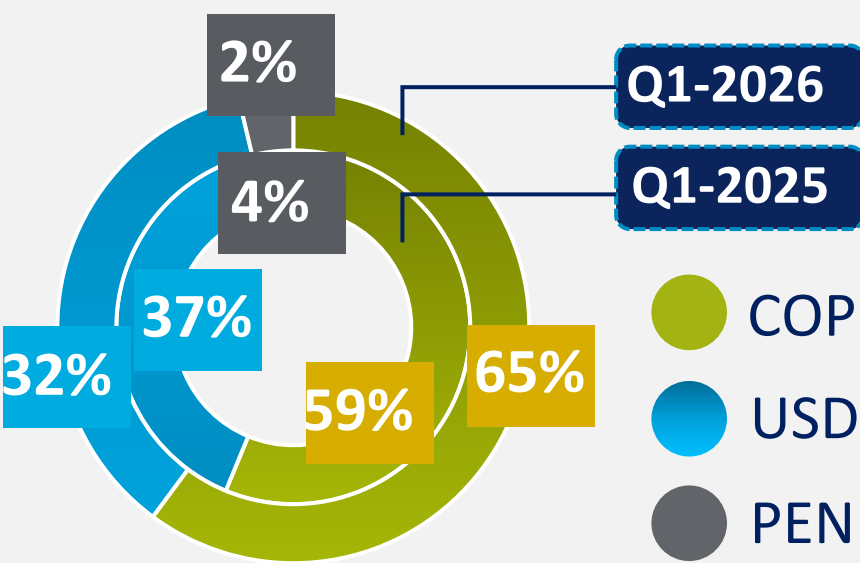
\$9.86 Tn ▲ 6.21% vs Q1 2025

Average Cost:
Q1 2026: 9.88%
Q1 2025: 8.97%
Duration:
4.0 years
4.2 years

Debt by Product



Debt by Currency



With the aim of strengthening the corporate debt profile, short-term debt refinancing transactions are being implemented to optimize the financial structure, extend maturity profiles, and reduce refinancing risk arising from market conditions.

Ratings

Fitch Ratings

Promigas Stable Outlook (Negative Watch)
Local AAA International BBB-

Surtigas & GdO

Local AAA Stable Outlook

Moody's

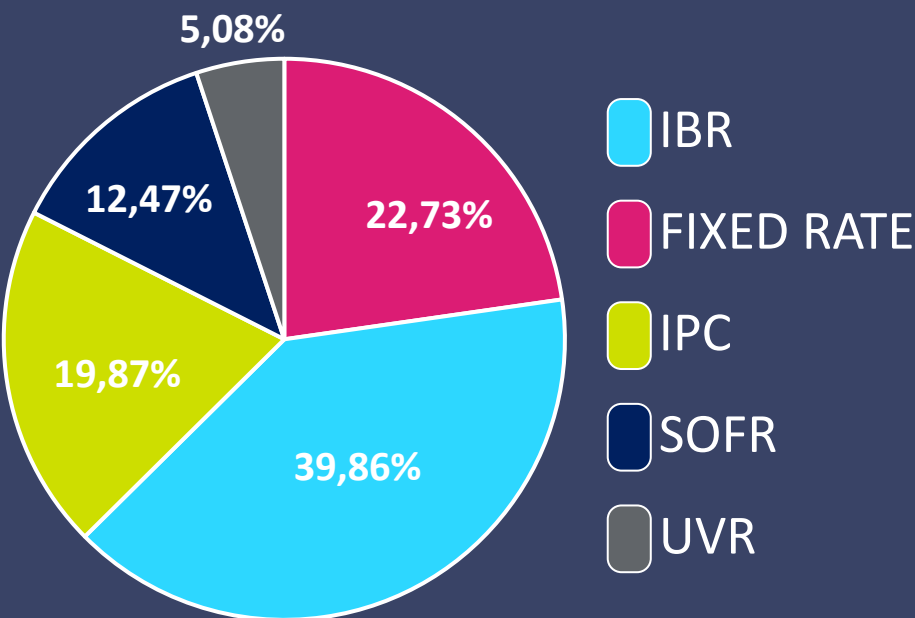
Promigas Negative Outlook
International Baa3

Debt by Company

	Q1 2025	Q1 2026
PROMIGAS	46,92%	50,42%
QUAVII	19,22%	15,72%
GDO	8,00%	8,65%
SURTIGAS	7,06%	6,56%
OTHERS*	18,80%	18,65%

*SPEC, Promioriente, CEO, Gases del Norte, Transmetano, Promigas Perú & Promisol.

Debt by Rate Type





Q&A



ANNEX

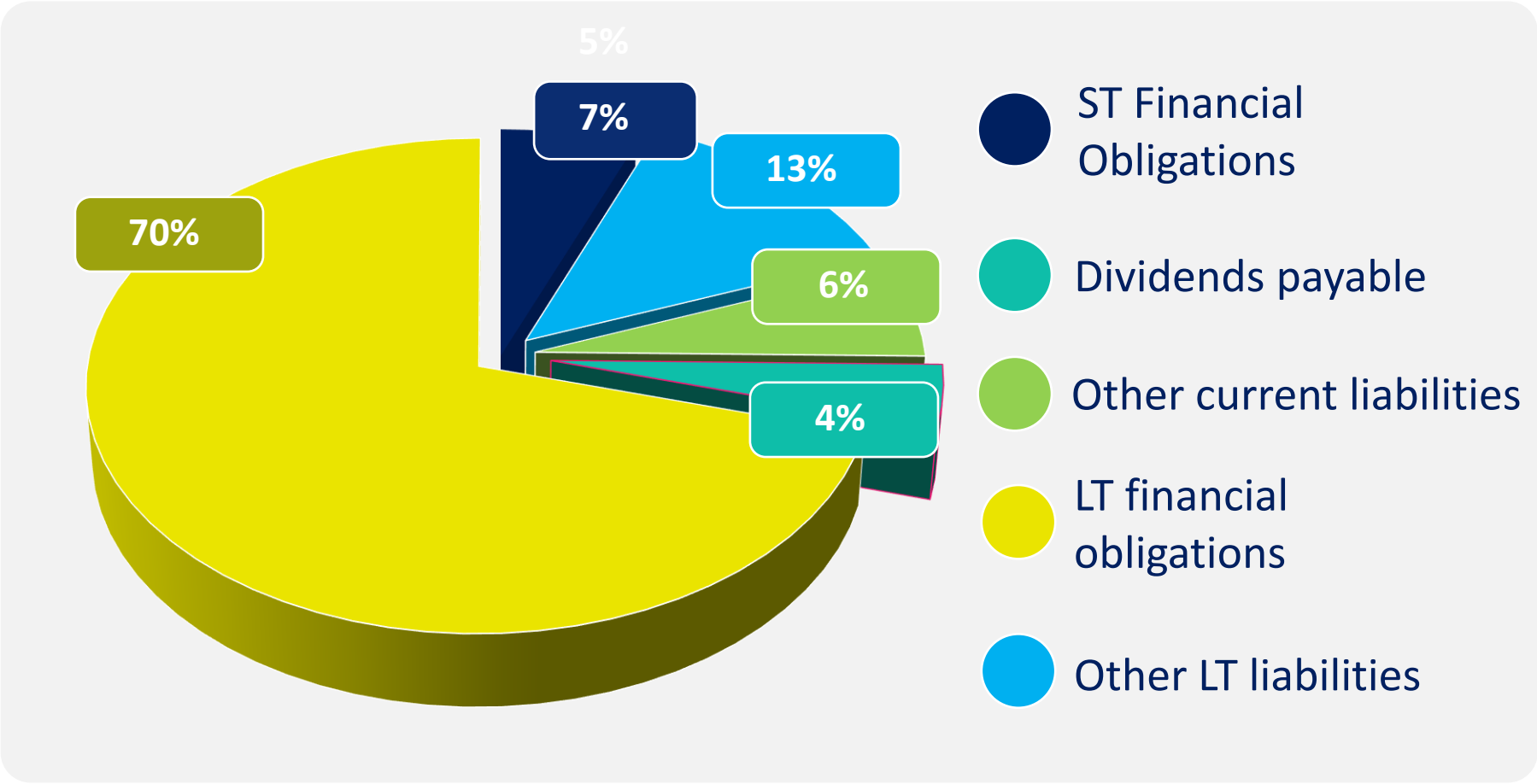
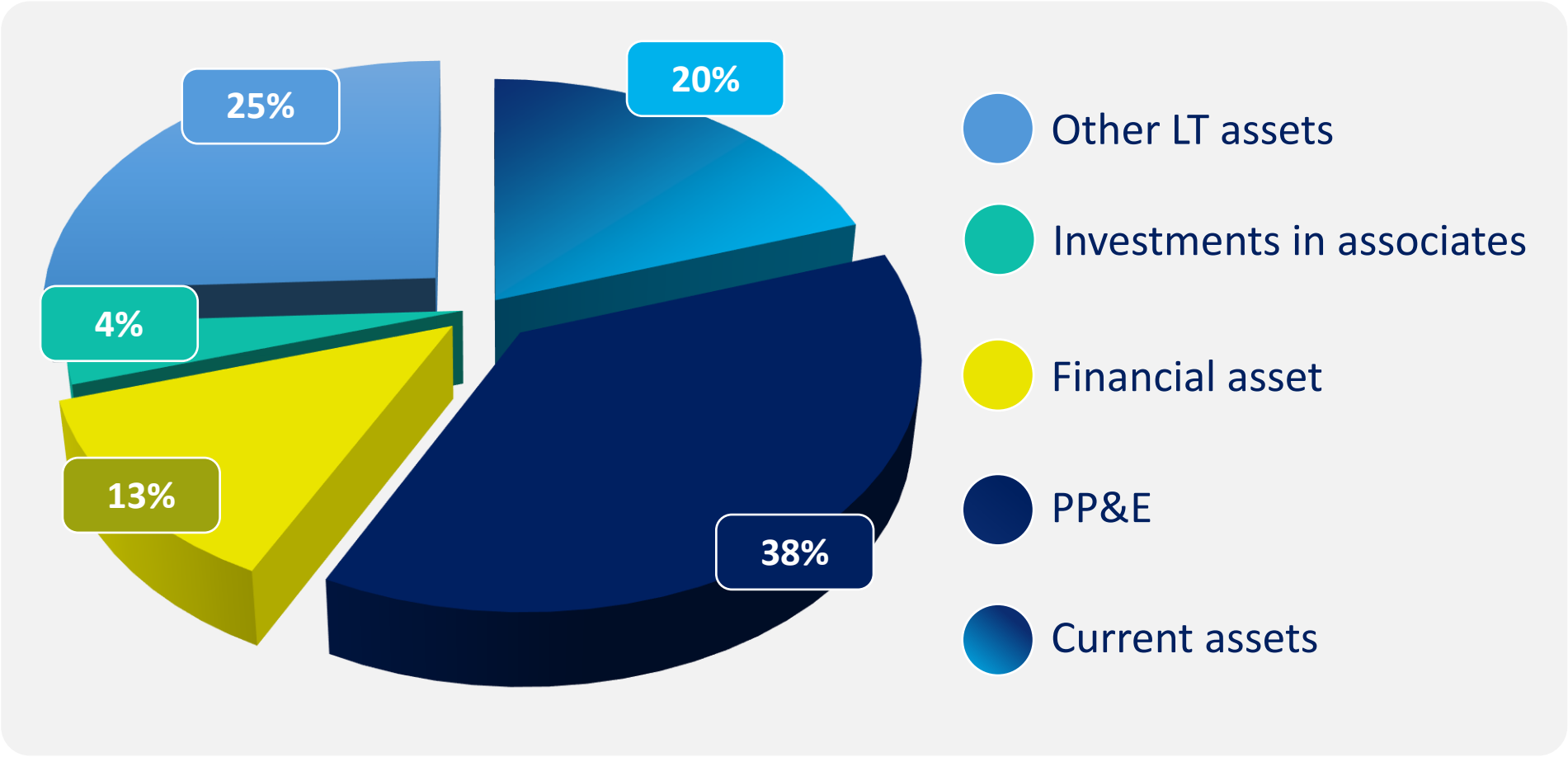
FINANCIAL RESULTS

PROMIGAS BALANCE SHEET | Consolidated
MARCH 2026 vs. DECEMBER 2025

Assets \$21.1 Tn ▲ 2% (YTD)
Budget: \$22.1 Tn
(Execution 95%)

Liabilities \$14.5 Tn ▲ 6% (YTD)
Budget : \$15.2 Tn
(Execution 96%)

Equity \$6.6 Tn ▼ -7% (YTD)
Budget: \$7.0 Tn
(Execution 94%)



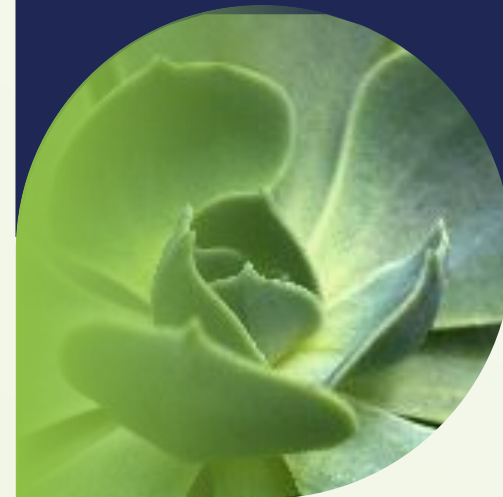
3.7
Debt/EBITDA

12.9%
FFO/Net Debt

Figures in COP



Promigas and its subsidiaries continue to consolidate the strong performance of their gas infrastructure businesses, while strengthening their strategic positioning to contribute to the development of the energy future of Colombia and Peru, through a strategy focused on geographic diversification, the expansion of their sustainable solutions portfolio, and the development of new growth opportunities.



**WE ARE THE ENERGY THAT
DRIVES DEVELOPMENT**